

***SHAHJIBAZAR POWER
COMPANY LIMITED***

***Youth Tower, 822/2 Rokeya Sarani,
Dhaka-1216***

=====

For the year ended June 30, 2019.



Independent Auditor's Report To the Shareholders of Shahjibazar Power Company Limited

Report on the Audit of the Financial Statements

Opinion

We have audited the consolidated financial statements of Shahjibazar Power Company Limited and its subsidiaries (the 'Group') as well as the separate financial statements of Shahjibazar Power Company Limited (the 'Company'), which comprise the consolidated and separate statement of financial position as at 30 June 2019, and the consolidated and separate statement of profit or loss and other comprehensive income, consolidated and separate statement of changes in equity and consolidated and separate statement of cash flows for the year then ended, and notes to the consolidated and separate financial statements, including a summary of significant accounting policies.

In our opinion, the accompanying financial statements present fairly, in all material respects, the financial position of the Company as at June 30, 2019, and its financial performance and its cash flows for the year then ended in accordance with International Financial Reporting Standards (IFRSs).

Key Audit Matters

Key audit matters are those matters that, in our professional judgment, were of most significance in our audit of the financial statements of the current period. These matters were addressed in the context of our audit of the financial statements as a whole, and in forming our opinion thereon, and we do not provide a separate opinion on these matters.

RISK

OUR RESPONSE TO THE RISK

Revenue Recognition

Revenue of BDT 714 Crore is recognized in the consolidated income statement of Shahjibazar Power Company Limited. The Company's revenue recognition policies and procedures are not complex and revenue is recognized at a point in time when invoices are made by survey of meter reading. However, Revenue is highly material to the financial statement users and is the primary driver of key investor metrics such as Earnings per Share etc.

Details of the Revenue Section are summarized in Note 27 and 27a to the Financial Statements

Our audit procedures included:

Understanding the process of estimating, recording and reassessing going concern.

- ▶ Obtain an understanding of Company's internal controls specifically geared towards adoption of the new accounting standard.
- ▶ Examine the customer contract to determine key arrangements between the Customer and Company to understand when control of the goods manufactured transfer from Company to Customer.
- ▶ Reviewing Invoices, other supporting documentation to ensure revenue recognition is occurring appropriately
- ▶ Examine Payment documentation to ensure completion of revenue cycle is documented appropriately



Information Other than the Financial Statements and Auditor's Report Thereon

Management is responsible for the 2019 Annual Report. The Annual Report comprises of the Director's Report, Corporate Governance Compliance Report and Management Discussion and Analysis. The Annual Report is expected to be made available to us after the date of this auditor's report

Our opinion on the financial statements does not cover the other information and we do not express any form of assurance conclusion thereon.

In connection with our audit of the financial statements, our responsibility is to read the other information identified above when it becomes available and, in doing so, consider whether the other information is materially inconsistent with the financial statements or our knowledge obtained in the audit, or otherwise appears to be materially misstated

Responsibilities of Management and Those Charged with Governance for the Financial Statements and Internal Controls

Management is responsible for the preparation and fair presentation of the financial statements in accordance with IFRSs, the Companies Act 1994, the Securities and Exchange Rules 1987 and other applicable laws and regulations and for such internal control as management determines is necessary to enable the preparation of financial statements that are free from material misstatement, whether due to fraud or error. In preparing the financial statements, management is responsible for assessing the Company's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless management either intends to liquidate the Company or to cease operations, or has no realistic alternative but to do so.

Those charged with governance are responsible for overseeing the Company's financial reporting process.

Auditor's Responsibilities for the Audit of the Financial Statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with ISAs will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these financial statements.

As part of an audit in accordance with ISAs, we exercise professional judgement and maintain professional skepticism throughout the audit. We also:

- ▶ Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.
- ▶ Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances.
- ▶ Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by management.
- ▶ Conclude on the appropriateness of management's use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the Company's ability to continue as a



going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the financial statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause the Company to cease to continue as a going concern.

- Evaluate the overall presentation, structure and content of the financial statements, including the disclosures, and whether the financial statements represent the underlying transactions and events in a manner that achieves fair presentation. We communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

We also provide those charged with governance with a statement that we have complied with relevant ethical requirements regarding independence, and to communicate with them all relationships and other matters that may reasonably be thought to bear on our independence, and where applicable, related safeguards.

From the matters communicated with those charged with governance, we determine those matters that were of most significance in the audit of the financial statements of the current period and are therefore the key audit matters. We describe these matters in our auditor's report unless law or regulation precludes public disclosure about the matter or when, in extremely rare circumstances, we determine that a matter should not be communicated in our report because the adverse consequences of doing so would reasonably be expected to outweigh the public interest benefits of such communication.

Report on other Legal and Regulatory Requirements

In accordance with the Companies Act 1994, the Securities and Exchange Rules 1987 and relevant notifications issues by Bangladesh Securities and Exchange Commission, we also report that:

- We have obtained all the information and explanations which to the best of our knowledge and belief were necessary for the purpose of our audit and made due verification thereof;
- In our opinion, proper books of accounts, records and other statutory books as required by law have been kept by the Company so far as it appeared from our examinations of those books and proper returns adequate for the purpose of our audit have been received from branches not visited by us;
- The statement of financial position and statement of profit or loss and other comprehensive income dealt with by the report are in agreement with the books of account and returns;
- The expenditures incurred were for the purpose of the Company's business.

Date: 27 October, 2019
Dhaka, Bangladesh



G. Kibria
G. KIBRIA & CO.
Chartered Accountants

A. K. GULAM KIBRIA, FCA
G. KIBRIA & CO.
Chartered Accountants
24-25, Dilkusha C/A
Dhaka-1000

SHAHJIBAZAR POWER COMPANY LIMITED

CONSOLIDATED STATEMENT OF FINANCIAL POSITION

AS AT JUNE 30, 2019

	Notes	June 30, 2019 Taka	June 30, 2018 Taka
ASSETS:			
Non-Current Assets		6,664,344,988	6,636,245,011
Property, Plant and Equipment	4a	5,343,862,662	5,517,729,701
Intangible Assets	5.00	466,483	606,135
Investment Accounted for using the Equity Method	6a	433,278,892	173,042,601
Other Investments	8a	886,736,950	944,866,574
Current Assets		3,648,816,197	3,332,823,782
Inventories	9a	1,112,159,536	1,128,458,840
Accounts Receivables	10a	1,290,439,850	1,427,596,071
Other Receivables	11a	264,993	2,503,949
Advance, Deposits and Prepayments	12a	748,234,181	564,049,241
Financial Assets at fair value through profit or loss	12b	20,367,330	20,201,919
Cash and Cash Equivalents	13a	114,576,709	61,707,167
Goods in Transit	14a	362,773,597	128,306,595
TOTAL ASSETS		10,313,161,184	9,969,068,793
SHARE HOLDERS' EQUITY AND LIABILITIES			
Shareholders' Equity		5,619,852,858	5,306,414,147
Share Capital	15.00	1,658,510,510	1,610,204,378
Share Premium	16.00	914,920,000	914,920,000
Tax Holiday Reserve	16a	897,720,729	850,711,042
Retained Earnings	17a	2,148,701,619	1,930,578,727
Non-controlling interests		272,712,268	279,654,021
Total equity		5,892,565,126	5,586,068,168
Non-Current Liabilities		238,951,203	192,115,541
Long Term Loan- Net of Current Maturity	18a	162,095,425	167,217,657
Loan from other than Bank	18b	-00	89,364
Deferred Tax Liabilities	19a	76,855,778	24,808,520
Current Liabilities		4,181,644,855	4,190,885,084
L/C Liabilities	20a	426,912,660	90,345,074
Short Term Loan	21a	3,233,290,331	3,628,529,390
IPO Application Amount	22a	6,084,317	6,084,318
Long Term Loan - Current Maturity	23a	179,935,756	194,599,119
Sundry Creditors	24a	203,092,460	145,268,525
Liabilities for Expenses	25a	21,479,861	19,884,836
Unclaimed Dividend	25b	9,451,872	9,211,728
Trade Payable	26a	101,397,598	96,962,095
Total liabilities		4,420,596,059	4,383,000,624
TOTAL EQUITY AND LIABILITIES		10,313,161,184	9,969,068,793
Net Asset Value Per Share (NAVPS)		33.88	32.00
<i>Number of shares used to compute NAVPS</i>		<i>165,851,050</i>	<i>165,851,050</i>

CONTINGENT LIABILITIES & COMMITMENTS

37 & 38

The financial statements were authorised for issuance by the Board of Directors on 27 October 2019


Chairman


Director


Managing Director


Company Secretary

Report of the Auditors to the Shareholders:

This is the statement of Consolidated Financial Position referred to in our report of even date.

The annexed notes 1 to 49 form an integral part of these financial statements

Dhaka,
27 October 2019




G. Kibria & Co.
Chartered Accountants

SHAHJIBAZAR POWER COMPANY LIMITED

STATEMENT OF FINANCIAL POSITION

AS AT JUNE 30, 2019

	Notes	June 30, 2019 Taka	June 30, 2018 Taka
ASSETS:			
Non-Current Assets		4,285,658,876	4,056,630,337
Property, Plant and Equipment	4.00	2,492,616,862	2,443,737,263
Investment Accounted for using the Equity Method	6.00	433,278,892	173,042,602
Investment in Subsidiary	7.00	900,000,000	900,000,000
Other Investments	8.00	459,763,121	539,850,471
Current Assets		883,648,280	568,252,773
Inventories	9.00	177,156,569	122,610,952
Accounts Receivables	10.00	293,107,638	290,111,349
Other Receivables	11.00	264,993	2,503,949
Advance, Deposits and Prepayments	12.00	28,999,372	38,492,208
Cash and Cash Equivalent	13.00	70,783,484	55,120,219
Goods In Transit	14.00	313,336,223	59,414,096
TOTAL ASSETS		5,169,307,155	4,624,883,110
SHARE HOLDERS' EQUITY AND LIABILITIES			
Shareholders' Equity		3,892,703,339	3,516,788,848
Share Capital	15.00	1,658,510,510	1,610,204,378
Share Premium	16.00	914,920,000	914,920,000
Retained Earnings	17.00	1,319,272,829	991,664,470
Non-Current Liabilities		238,951,203	164,014,924
Long Term Loan- Net of Current Maturity	18.00	162,095,425	139,206,404
Deferred Tax Liabilities	19.00	76,855,778	24,808,520
Current Liabilities		1,037,652,613	944,079,337
L/C Liabilities	20.00	423,381,018	82,677,127
Short Term Loan	21.00	132,775,773	454,666,390
IPO Application Amount	22.00	6,084,318	6,084,318
Long Term Loan - Current Maturity	23.00	179,935,756	182,096,793
Sundry Creditors	24.00	184,683,035	115,778,239
Liabilities for Expenses	25.00	5,858,957	5,601,319
Unclaimed Dividend	25b	9,451,872	9,211,728
Trade Payable	26.00	95,481,884	87,963,424
Total Liabilities		1,276,603,816	1,108,094,262
TOTAL EQUITY AND LIABILITIES		5,169,307,155	4,624,883,110
Net Asset Value Per Share (NAVPS)		23.47	21.20
Number of shares used to compute NAVPS		165,851,050	165,851,050


CONTINGENT LIABILITIES & COMMITMENTS

37 & 38

The financial statements were authorised for issuance by the Board of Directors on 27 October 2019


Chairman


Director


Managing Director


Company Secretary

Report of the Auditors to the Shareholders:

This is the statement of Financial Position referred to in our report of even date.
The annexed notes 1 to 49 form an integral part of these financial statements

Dhaka,
27 October 2019




G. Kibria & Co.
Chartered Accountants

SHAHJIBAZAR POWER COMPANY LIMITED


CONSOLIDATED STATEMENT OF PROFIT OR LOSS AND OTHER COMPREHENSIVE INCOME

FOR THE YEAR ENDED JUNE 30, 2019

	Notes	For the Year Ended	
		June 30, 2019 Taka	June 30, 2018 Taka
Revenue	27a	7,140,194,813	7,384,769,136
Cost of Sales	28a	5,827,997,744	5,832,546,927
Gross Profit		1,312,197,068	1,552,222,209
Operating Expenses:			
General and Administrative Expenses	29a	173,614,731	200,782,072
Financial Expenses	30a	375,662,195	365,281,173
Operating Profit		762,920,143	986,158,964
Non-Operating Income	31a	40,523,698	24,253,990
Share of Profit From Associate	32a	260,236,290	(4,688,473)
Net Profit before Tax and WPPF		1,063,680,131	1,005,724,481
Workers' Profit Participation Fund	33a	59,222,863	56,463,071
Net Profit before Tax		1,004,457,268	949,261,410
Income Tax Expenses:		275,409,216	247,503,719
Current Tax	34a	223,361,958	248,441,414
Deferred Tax	34	52,047,258	(937,695)
Net profit after Tax		729,048,052	701,757,692
Other Comprehensive Income		-00	-00
Total Comprehensive Income		729,048,052	701,757,692
Profit Attributable to			
Equity holders' of the parent		715,989,805	666,052,651
Non Controlling Interest		13,058,247	35,705,041
		729,048,052	701,757,692
Total Comprehensive Income Attributable to:			
Equity holders' of the parent		715,989,805	666,052,651
Non Controlling Interest		13,058,247	35,705,041
		729,048,052	701,757,692
Earnings Per Share (EPS)	35a	4.32	3.98

The financial statements were authorised for issuance by the Board of Directors on 27 October 2019


Chairman


Director


Managing Director


Company Secretary

Report of the Auditors to the Shareholders:

This is the statement of Consolidated Comprehensive Income referred to in our report of even date.
The annexed notes 1 to 49 form an integral part of these financial statements

Dhaka,
27 October 2019




G. Kibria & Co.
Chartered Accountants

SHAHJIBAZAR POWER COMPANY LIMITED

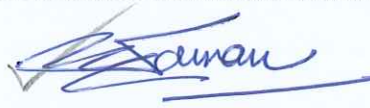
STATEMENT OF PROFIT OR LOSS AND OTHER COMPREHENSIVE INCOME

FOR THE YEAR ENDED JUNE 30, 2019

	Notes	For the Year Ended	
		June 30, 2019 Taka	June 30, 2018 Taka
Revenue from Sales	27.00	1,533,537,526	1,347,732,091
Cost of Sales	28.00	805,369,668	738,992,074
Gross Profit		728,167,857	608,740,017
Operating Expenses:			
General and Administrative Expenses	29.00	64,307,039	59,507,835
Financial Expenses	30.00	57,216,981	77,197,746
Operating Profit		606,643,838	472,034,435
Non-Operating Income	31.00	192,155,150	176,453,195
Share of Profit of Investment Accounted for using Equity Method	32.00	260,236,290	(4,688,473)
Net Profit before Tax and WPPF		1,059,035,278	643,799,157
Less: Workers' Profit Participation Fund	33.00	50,430,251	30,657,103
Net Profit before Tax		1,008,605,027	613,142,054
Income Tax Expenses:	34.00	230,139,442	144,519,937
Current Tax		178,092,184	145,457,632
Deferred Tax		52,047,258	(937,695)
Net profit after Tax		778,465,585	468,622,117
Other Comprehensive Income		-00	-00
Total Comprehensive Income		778,465,585	468,622,117
Earnings Per Share (EPS)	35.00	4.69	2.83

The financial statements were authorised for issuance by the Board of Directors on 27 October 2019


Chairman


Director


Managing Director


Company Secretary

Report of the Auditors to the Shareholders:

This is the statement of Comprehensive Income referred to in our report of even date.
The annexed notes 1 to 49 form an integral part of these financial statements

Dhaka,
27 October 2019


G. Kibria & Co.
Chartered Accountants



SHAHJIBAZAR POWER COMPANY LIMITED

CONSOLIDATED STATEMENTS OF CASH FLOWS

FOR THE YEAR ENDED JUNE 30, 2019


	JUNE 30, 2019 Taka	JUNE 30, 2018 Taka
A CASH FLOWS FROM OPERATING ACTIVITIES		
Cash receipt from customers	7,277,351,035	6,865,590,903
Cash paid to suppliers, employees	(5,529,352,138)	(5,705,094,758)
Cash Paid for operational Expenses	(336,970,445)	(180,503,086)
Cash received from Other Activities	221,849,560	38,723,313
Cash paid for Workers Profit Participation Fund	(50,657,103)	(29,390,327)
Income Tax Paid	(173,971,586)	(216,376,140)
Cash payment for Financial Expenses	(375,662,195)	(365,281,173)
Net Cash flows from operating activities	1,032,587,127	407,668,732
B CASH FLOWS IN INVESTING ACTIVITIES		
Acquisition of property plant and equipment	(40,741,030)	(131,769,800)
Disposal of Fixed Assets	20,318,790	7,782,046
Investment in Quoted Security	-00	15,918,559
Deposit against Bank Guarantee	-00	(63,039,462)
Other Investment	58,129,624	(407,893,465)
Net cash used in investing activities	37,707,384	(579,002,122)
C CASH FLOWS FROM FINANCING ACTIVITIES		
Bank Loan (Short Term)	(395,239,059)	482,040,108
Payment of Dividend	(602,310,951)	(246,922,914)
Loan Other Than Bank and Financial Institutes	(89,364)	(12,410,636)
Bank Loan (Long Term)	(19,785,595)	(498,657,095)
Net cash used in financing activities	(1,017,424,969)	(275,950,537)
D Net Cash for the year (A+B+C)	52,869,542	(447,283,927)
E Opening cash and bank balance	61,707,166	508,991,093
F Closing cash and cash equivalents (D+E)	114,576,708	61,707,166
G Net Operating Cash Flow per share (NOCFPS)	6.23	2.53

Effect of exchange rate changes on cash and cash equivalents in the Statement of Cash Flow Prepared for the year ended on June 30, 2019 Tk. 9,384.83

The accompanying notes form an integral part of the financial statements

The financial statements were authorised for issuance by the Board of Directors on 27 October 2019


Chairman


Director


Managing Director


Company Secretary

Report of the Auditors to the Shareholders:

This is the statement of Consolidated Cash flow referred to in our report of even date.

See Note 48 for reconciliation of consolidated net operating cash flow and NOCFPS Calculation Detail

Dhaka,
27 October 2019

Ref: GKC/19-20/A/38




G. Kibria & Co.
Chartered Accountants

SHAHJIBAZAR POWER COMPANY LIMITED

STATEMENT OF CASH FLOWS

FOR THE YEAR ENDED JUNE 30, 2019

	June 30, 2019 Taka	June 30, 2018 Taka
A CASH FLOWS FROM OPERATING ACTIVITIES		
Cash receipt from customers	1,530,541,237	1,279,888,510
Cash paid to suppliers, employees	(808,358,756)	(447,987,870)
Cash Paid for operational Expenses	(46,791,402)	(50,408,993)
Cash received from Other Activities	193,481,012	10,922,518
Cash paid for Workers Profit Participation Fund	(30,657,103)	(29,390,327)
Income Tax Paid	(128,629,177)	(113,392,358)
Cash Paid for Financial Expenses	(57,216,981)	(77,197,746)
Net Cash flows from operating activities	652,368,831	572,433,734
B CASH FLOWS FROM INVESTING ACTIVITIES		
Acquisition of property plant and equipment	(21,258,023)	(37,236,122)
Disposal of Fixed Assets	7,938,690	1,500,000
Dividend Received from Subsidiary	-	180,000,000
Other Investment	80,087,350	(2,877,362)
Net cash flow from investing activities	66,768,017	141,386,516
C CASH FLOWS FROM FINANCING ACTIVITIES		
Bank Loan (Short Term)	(188,890,617)	(86,234,390)
Dividend Paid	(402,310,949)	(226,922,914)
Loan & Advance (Subsidiary & Associate)	(133,000,000)	(15,918,559)
Bank Loan (Long Term)	20,727,984	(375,943,745)
Net cash used financing activities	(703,473,582)	(705,019,608)
D Net Cash inflow/(outflow) for the year (A+B+C)	15,663,266	8,800,642
E Opening Cash & Cash Equivalent	55,120,219	46,319,577
F Closing Cash & Cash Equivalent	70,783,485	55,120,219
G Net Operating Cash Flow per share (NOCFPS)	3.93	3.56

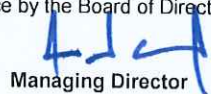
Effect of exchange rate changes on cash and cash equivalents in the Statement of Cash Flow Prepared for the year ended on

June 30 2019 Tk. 9384.83

The financial statements were authorised for issuance by the Board of Directors on 27 October 2019

 Chairman

 Director

 Managing Director

 Company Secretary

Report of the Auditors to the Shareholders:

This is the statement of Cash flow referred to in our report of even date.

See Note 47 for reconciliation of net operating cash flow and NOCFPS Calculation Detail

The annexed notes 1 to 49 form an integral part of these financial statements

Dhaka,
27 October 2019


G. Kibria & Co.
Chartered Accountants



SHAHJIBAZAR POWER COMPANY LIMITED

CONSOLIDATED STATEMENT OF CHANGES IN EQUITY

FOR THE YEAR ENDED JUNE 30, 2019

Particulars	Attributable to share holders' equity					Total	Non Controlling Interests	Total Equity
	Share Capital	Tax Holiday Reserve	Share Premium	Retained Earning				
Balance as at July 01, 2018	1,610,204,378	850,711,042	914,920,000	1,930,578,726		5,306,414,146	279,654,022	5,586,068,168
Net profit (After Tax) for the period	-00	-00	-00	715,989,805		715,989,805	13,058,247	729,048,052
Bonus Share/Stock Dividend	48,306,131	-00	-00	(48,306,131)		-00	-00	-00
Cash Dividend Paid	-00	-00	-00	(402,551,095)		(402,551,095)	(20,000,000)	(422,551,095)
Tax Holiday Reserve	-00	47,009,687	-00	(47,009,687)		-00	-00	-00
Balance as at June 30, 2019	1,658,510,509	897,720,729	914,920,000	2,148,701,618		5,619,852,857	272,712,269	5,892,565,125

CONSOLIDATED STATEMENT OF CHANGES IN EQUITY

FOR THE YEAR ENDED JUNE 30, 2018

Particulars	Attributable to share holders' equity					Total	Non Controlling Interests	Total Equity
	Share Capital	Tax Holiday Reserve	Share Premium	Retained Earning				
Balance as at July 01, 2017	1,412,459,981	701,982,235	914,920,000	1,842,601,393		4,871,963,609	258,340,465	5,130,304,074
Net profit (After Tax) for the year	-00	-00	-00	660,444,134		660,444,134	41,313,557	701,757,692
Bonus Share/Stock Dividend	197,744,397	-00	-00	(197,744,397)		-00	-00	-00
Cash Dividend Paid	-00	-00	-00	(225,993,597)		(225,993,597)	(20,000,000)	(245,993,597)
Tax Holiday Reserve	-00	148,728,807	-00	(148,728,807)		-00	-00	-00
Balance as at June 30, 2018	1,610,204,378	850,711,042	914,920,000	1,930,578,726		5,306,414,146	279,654,022	5,586,068,169

The financial statements were authorised for issuance by the Board of Directors on 27 October 2019


Chairman

Director


Managing Director



Company Secretary

Report of the Auditors to the Shareholders:

This is the statement of Consolidated Changes in Equity referred to in our report of even date.
The annexed notes 1 to 49 form an integral part of these financial statements

Dhaka,
27 October 2019




G. Kibria & Co.
Chartered Accountants

SHAHJIBAZAR POWER COMPANY LIMITED **STATEMENT OF CHANGES IN EQUITY** FOR THE YEAR ENDED JUNE 30, 2019

Particulars	Share Capital	Share Premium	Retained Earning	Total Equity
Balance as at July 01, 2018	1,610,204,379	914,920,000	991,664,470	3,516,788,849
Net profit for the year	-00	-00	778,465,585	778,465,585
Bonus Share/Stock Dividend	48,306,131	-00	(48,306,131)	-00
Cash Dividend	-00	-00	(402,551,095)	(402,551,095)
Balance as at June 30, 2019	1,658,510,510	914,920,000	1,319,272,829	3,892,703,339

STATEMENT OF CHANGES IN EQUITY FOR THE YEAR ENDED JUNE 30, 2018

Particulars	Share Capital	Share Premium	Retained Earning	Total Equity
Balance as at July 01, 2017	1,412,459,982	914,920,000	946,780,347	3,274,160,329
Net profit for the year	-00	-00	468,622,117	468,622,117
Bonus Share/Stock Dividend	197,744,397	-00	(197,744,397)	-00
Cash Dividend	-00	-00	(225,993,597)	(225,993,597)
Balance as at June 30, 2018	1,610,204,379	914,920,000	991,664,470	3,516,788,849

The financial statements were authorised for issuance by the Board of Directors on 27 October 2019

 Chairman
 Director

 Managing Director

 Company Secretary

Report of the Auditors to the Shareholders:

This is the statement of Changes in Equity referred to in our report of even date.
 The annexed notes 1 to 49 form an integral part of these financial statements

Dhaka,
 27 October 2019



G. Kibria & Co.
 Chartered Accountants



SHAHJIBAZAR POWER COMPANY LIMITED
Notes to the Financial Statements
As on and for the year ended June 30, 2019

SIGNIFICANT ACCOUNTING POLICIES AND OTHER MATERIAL INFORMATION

1. Status of the Reporting Entity

1.1. Corporate History:

The Shahjibazar Power Company Limited is a Public Limited Company listed with Dhaka Stock Exchange (DSE) and Chittagong Stock Exchange (CSE) registered under The Companies Act 1994. The Company was incorporated in Bangladesh on 4th November, 2007 vide registration no C-68888 (1400)/07. The registered office of the company is located at Youth Tower, 822/2 Rokeya Sarani, Dhaka-1216 and the plant is located at Fatehpur, Madhobpur, Habiganj, Bangladesh.

1.2. Nature of business

The principal activity of this company is to set up power plants for generation and supply of electricity. The agreement for supply of power with Bangladesh Power Development Board (BPDB) held on 14th February, 2008. The company has 86 MW power plants and started commercial production on 10th February, 2009. The company supplies its generated electricity to Bangladesh Power Development Board (BPDB).

The company has a 90% owned subsidiary company namely Petromax Refinery Limited. The principal activity of this company is production and supply of petroleum products like liquid petroleum gas, special boiling point solvent, mineral turpentine, high speed diesel, octane, kerosene and fuel gas to Bangladesh Petroleum Corporation. The company has started its commercial operation on 25 October, 2013.

The company also has an Associates Company namely "Midland Power Co. Ltd" (51 MW Gas based power Plant) and holding 49% shares. This company has started its commercial operation on 7 December, 2013.

The management of the company will continue its operational existence for the foreseeable future on the basis of improved profitability and continued support its bankers, equipment vendors and other contractors, suppliers.

1.3. Description of Subsidiary

Petromax Refinery Limited is a public Company limited by shares and registered under The Companies Act 1994. The Company was incorporated in Bangladesh on 14th May, 2009 vide registration no. C-58744 and not listed with any Stock Exchange in Bangladesh. The Company went into commercial operation on October 25, 2013.

The registered office of the company is located at 822/2 Rokeya Sarani, Dhaka-1216 and the factory is located at 15, Mongla Port Industrial Area, Mongla, Bagerhat, Bangladesh.

The principal activity of this company is production and supply of petroleum products like liquid petroleum gas, special boiling point solvent, mineral turpentine, high speed diesel, octane, kerosene, and fuel gas to Bangladesh Petroleum Corporation.

1.4. Description of Associate

Midland Power Co. Ltd. (hereinafter referred to as "the Company") was incorporated on 27 November 2011 as a private company limited by shares under the Companies Act, 1994. The registered office of the Company is located in Dhaka and the plant is located at Ashuganj, Brahmanbaria.



The principal activity of the Company is to set up 51 MW Gas Fired Power Generating Plant for the generation and supply of electricity. An agreement has been signed for supply of electricity with Bangladesh Power Development Board (BPDB) on 11 April 2012 for a period of 15 years with a provision of further renewal. The Company has started its commercial operation on 7 December 2013.

2. Basis of Preparation:

2.1. Statement of Compliance

The financial statements of Shahjibazar Power Company Limited have been prepared in accordance with the Bangladesh Accounting Standards (IAS), Bangladesh Financial Reporting Standards (IFRS), the Companies Act 1994, the Securities and Exchange Rules 1987 and other applicable laws and regulations.

2.2. Application of Standards

The following IASs and IFRSs are applicable for the financial statement for the year under review:

IAS 1	Presentation of Financial Statements
IAS 2	Inventories
IAS 7	Statement of Cash Flows
IAS 8	Accounting Policies, Changes in Accounting Estimates and Errors
IAS 10	Events after the Reporting Period
IAS 12	Income Taxes
IAS 16	Property, Plant and Equipment
IAS 19	Employee Benefits
IAS 21	The Effects of Changes in Foreign Exchange Rates
IAS 23	Borrowing Costs
IAS 24	Related Party Disclosures
IAS 32	Financial Instrument: Presentation
IAS 33	Earnings per Share
IAS 36	Impairment of Assets
IAS 37	Provisions, Contingent Liabilities and Contingent Assets
IAS 38	Intangible Assets
IFRS 7	Financial Instruments: Disclosures
IFRS 8	Operating Segments
IFRS 9	Financial Instrument: Recognition and measurement
IFRS 10	Consolidated Financial Statements
IFRS 12	Disclosure of Interests in other Entities
IFRS 13	Fair Value Measurement
IFRS 15	Revenue

2.3. Date of authorization

The consolidated financial statements as well as separate financial statements were authorized by the Board of Directors on October 27, 2019 for publication.

2.4. Measurement bases used in Preparing the Financial Statements

The elements of financial statements have been measured on "Historical Cost" basis, which is one of the most commonly adopted base provided in "the framework for the preparation and presentation of financial statements" issued by the International Accounting Standard Committee (IASC).



2.5. Use of estimates and judgments

The preparation of financial statements requires management to make judgments, estimates and assumptions that affect the application of accounting policies and the reported amounts of assets, liabilities, income and expenses. Actual results may differ from estimates.

Note 9 and 9a Inventories – Inventories are valued at lower of cost of net realizable value. Cost of inventory includes cost of purchase (purchase price, transport, handling and other costs directly attributable to the acquisition of inventories), cost of conversion and other costs incurred in bringing the inventories to their present location and condition. Net realizable value for inventories is the estimated selling price in the ordinary course of business less the estimated costs of completion and the estimated costs necessary to make the sale. Provisions are made in the financial statements of loss and comprehensive loss in the current year on any difference between book value and net realizable value

Note 4 and 4a: Property, Plant & Equipment (Impairment) - Tangible assets with finite lives will be reviewed for impairment whenever events or changes in circumstances indicate that their carrying amounts exceed their recoverable amounts. Intangible assets not yet put into use are evaluated for impairment at least annually. Whether an asset is impaired requires management to determine whether there is an indication of impairment based on the consideration of internal and external indicators. If an indication of impairment exists, management must determine if the carrying amount of an asset, or the CGU in which the asset is included, exceeds its recoverable amount. The assessment of the carrying amount often requires estimates and assumptions such as discount rates, exchange rates, future capital requirements and future operating performance. The estimation of the future cash flows requires assumptions to be made by management. Therefore, the determination of the recoverable amount implies estimates that may affect the amount of an impairment loss, if any.

Note 6 and 6a: Investment under Equity Method (Impairment) – Similar to Property, Plant & Equipment, Management has to estimate future cash flows that will result from the investment and whether indicators of impairment exist and if so, whether the carrying amount of the investment exceeds its recoverable amount.

Note 24.01 Provision for Tax –Provision for income tax expense for the current year represents management's best estimate on how much tax the Company has to pay to the National Board of Revenue ("NBR") for profits generated in the current year. They do not represent the final tax bill assessed by the NBR which could have deviations based on deductions allowed or disallowed through the assessment process. Once assessments are finalized by the NBR, the Company will record an adjustment to reflect the change

2.6. Accounting Convention and Basis

These Financial Statements have been prepared under the Historical Cost Convention and Going Concern basis in accordance with applicable International Accounting Standards in Bangladesh which does not vary from the requirements of the Companies Act 1994, and other laws and rules applicable in Bangladesh.

2.7. Functional and presentational currency and level of precision

The financial statements are prepared and presented in Bangladesh Currency (Taka), which is the company's functional currency. All financial information presented has been rounded off to the nearest Taka except where indicated otherwise.

2.8. Reporting period

The financial period of the company covers one year from 1 July to 30 June and followed consistently.



2.9. Components of the Financial Statements

According to the International Accounting Standard (IAS) 1 as adopted by ICAB, "Presentation of Financial Statements" the complete set of financial statements includes the following components:

- i) Statement of Financial Position
- ii) Statement of Comprehensive Income
- iii) Statement of Changes in Equity
- iv) Statement of Cash Flows
- v) Notes to the Financial Statements

2.10. Standards, amendments or interpretations which became effective during the year

During the year certain amendments to Standards and new interpretations became effective however they did not have any material effect on the financial statements of the Company.

IFRS 9, "Financial Instruments" ("IFRS 9"), is part of the International Accounting Standards Board's ("IASB") wider project to replace IAS 39, "Financial Instruments: Recognition and Measurement". IFRS 9 retains, but simplifies, the mixed measurement model and establishes two primary measurement categories for financial assets: amortized cost and fair value. The basis of classification depends on the entity's business model and the contractual cash flow characteristics of the financial asset. The standard is effective for annual periods beginning on or after January 1, 2018. The Company is in the process of evaluating the impact of the new standard on its consolidated financial statements.

In May 2014, the IASB issued IFRS 15, "Revenue from Contracts with Customers" ("IFRS 15"), which replaces IAS 11, "Construction Contracts", IAS 18, "Revenue", and other interpretive guidance associated with revenue recognition. IFRS 15 provides a single, principles-based model to be applied to all contracts with customers to determine the recognition and measurement of revenue. The standard is effective for annual periods beginning on or after January 1, 2018, with earlier adoption permitted. The Company is currently assessing the impact of adopting this new standard on its consolidated financial statements.

On December 8, 2016 the IASB issued IFRIC 22, "Foreign Currency Transactions and Advance Consideration" ("IFRIC 22") which specifies that the date of a transaction for the purposes of determining the exchange rate to use on initial recognition of the related asset, expense or income (or part of it) on the derecognition of a non-monetary asset or non-monetary liability arising from the payment or receipt of advance consideration in a foreign currency, is the date on which that non-monetary asset or liability was initially recognized. IFRIC 22 will be effective for annual reporting periods beginning on or after January 1, 2018 with earlier application permitted. The Company is currently assessing the impact of adopting this new standard on its consolidated financial statements.

2.12 New/revised accounting standards, amendments to published accounting standards, and Interpretations that are not yet effective

The following new standards, amendments and interpretations of approved accounting standards are only effective for annual periods beginning from the dates specified below and have not been early adopted by the company.

On January 13, 2016, the IASB issued IFRS 16, "Leases" ("IFRS 16"), which outlines requirements for lessees to recognize assets and liabilities for most leases. Lessees are required to recognize the lease liability for the obligations to make lease payments and a right-of-use asset for the right to use the underlying asset for the lease term. Lease liability is measured at the present value of lease payments to be made over the term of the lease. The right-of-use asset is initially measured at the amount of the lease liability and adjusted for prepayments, direct costs and incentives received. The new standard will be effective for annual periods beginning on or after January 1, 2019. Early adoption is permitted, provided the new revenue standard, IFRS 15, has been applied or is applied at the same date as IFRS 16. The Company has commenced a review process to assess any impact on its current lease recognition policies.

3. Principal Accounting Policies:

The accounting policies set out below have been applied in preparations of these financial statements



3.1. Basis of consolidation

3.1.1. Subsidiary

Subsidiaries are entities controlled by Shahjibazar Power Co. Ltd. Control exists when Shahjibazar Power Co. Ltd. has the power to govern the financial and operating policies of an entity so as to obtain benefits from its activities. In assessing control, potential voting rights that presently are exercisable are taken into account. The financial statements of subsidiaries have been included in the consolidated financial statements from the date that control commences until the date that it ceases. The accounting policies of subsidiaries have been changed when necessary to align them with the policies adopted by Shahjibazar Power Co. Ltd.

Intra-group balances and transactions and any unrealized income and expenses arising from intra-group transactions are eliminated in preparing the consolidated financial statements.

Unrealized gains arising from transactions with associates are eliminated against the investment to the extent of Shahjibazar Power Co. Ltd. interest in the investee. Unrealized losses, if any, are eliminated in the same way as unrealized gains but only to the extent that there is no evidence of impairment.

3.2. Property, Plant and Equipment

3.2.1. Recognition and Measurement

Items of Property, Plant and Equipment (PPE) are initially measured at cost. After initial recognition, an item of PPE is carried at cost less accumulated depreciation and impairment losses in compliance with the requirements of IAS-16: Property, Plant and Equipment.

3.2.2. Disposal of Fixed Assets

On disposal of fixed assets, the cost and accumulated depreciation are eliminated and gain or loss on such disposal is reflected in the income statement, which is determined with reference to the net book value of the assets and net sales proceeds.

3.2.3. Depreciation on Fixed Assets

Depreciation is recognized in the profit and loss account on a straight-line basis over the estimated useful life of property, plant and equipment in accordance with the provisions of IAS 16: Property, Plant and Equipment.

Plant and machinery are depreciated from the day on which the asset comes into use or being capitalized. Other fixed assets are also depreciating on the same basis.

Land is not depreciated. Depreciation on other assets is calculated using straight line method to allocate their cost or revalued amounts to their residual values over their estimated lives, as follows:

Building and Construction	5 to 10 %
Plant and Machinery	6 to 15%
Water Treatment Plant	15%
Mechanical & Electrical Equipment	10%
Computer & Computer Equip.	20%
Motor Vehicles	20%
Office Equipment	15%
Furniture and Fixture	10%

3.2.4. Subsequent Costs

The cost of replacing part of an item of property, plant and equipment is recognized in the carrying amount of the item if it is probable that the future economic benefits embodied within the part will flow to the company and its cost can be measured reliably. The costs of the day-to-day servicing of property, plant and equipment are recognized in the profit and loss account as incurred.



3.2.5. Capitalization of Borrowing Cost

Borrowing cost relating to acquisition of fixed assets is capitalized as per Bangladesh Accounting Standard (IAS) - 23, borrowing costs at the weighted average cost of borrowings. However, capitalization of borrowing costs is ceased when acquisition of relevant asset is completed.

3.2.6. Impairment of Assets

Impairment of assets are carried out if carrying value is less than the value of using the asset or net realizable value of the assets whichever is lower.

3.3. Intangibles Assets

Intangible Assets are measured at cost less accumulated amortization and recognized when all the condition as per IAS-38: Intangible Assets are met. Subsequent expenditure is capitalized only when it is probable that the future economic benefits embodied there with will flow to the entity and its cost can be measured reliably. Intangible assets are amortized at the rate of fifteen percent of cost per year.

3.4. Capital work in progress

Capital work-in-progress represents the cost incurred for acquisition and/or construction of items of property, plant and equipment that are not ready for use which is measured at cost.

3.5. Inventories

Inventories in hand as at 30th June, 2019 have been valued at lower of cost and net realizable value in accordance with IAS -2 "Inventories" after making due allowance for any obsolete or slow-moving items.

3.6. Accounts Receivables

Accounts Receivables are considering good and realizable. Accounts Receivables are stated at the original invoice value.

3.7. Advance, Deposits and Prepayments

Advances are initially measured at cost. After initial recognition advances are carried at cost less deductions, adjustments or charges to other account heads such as PPE or inventory etc. Deposits are measured at payment value. Prepayments are initially measured at cost. After initial recognition prepayments are carried at cost less charges to profit and loss account.

3.8. Investment in shares of listed companies

Investment in shares of listed companies is classified as financial assets fair value through profit or loss as it is designated as such upon initial recognition. Financial assets fair value through profit or loss are measured at fair value, and changes therein are recognized in comprehensive income.

3.9. Cash and Cash Equivalents

Cash and cash equivalents include cash in hand and with banks on current and deposit accounts which are held and available for use by the company without any restriction.

3.10. Other Current Assets

Other current assets have a value on realization in the ordinary course of the company's business which is at least equal to the amount at which they are stated in the balance sheet.

3.11. Other Corporate Debt, Accounts Payable, Trade and Other Liabilities

Liabilities are carried at the anticipated settlement amount in respect of goods and services received, whether or not billed by the supplier.



3.12. Taxation

Income Tax expense comprises current and deferred Tax. Income Tax expense is recognized in the statement of Profit or Loss and Other Comprehensive Income except to the extent that it relates to items recognized directly in equity, in which case it is recognized in equity.

Current Tax

Current Tax comprises the expected tax payable or receivable on the taxable income or loss for the year and any adjustment to tax payable or receivable in respect of previous years. It is measured using tax rates enacted or substantively enacted at the reporting period. The applicable tax rate for the Company is currently 25%.

Deferred Tax

Deferred income Tax is provided in full, using the liability method, on temporary differences arising between the tax bases of assets and liabilities and their carrying amounts in the financial statements. Currently enacted tax rates are used in the determination of Deferred Income Tax. Deferred Tax liabilities are recognised for all temporary taxable differences.

Deferred Tax assets are recognised to the extent that it is probable that future taxable profit will be available against which the temporary differences can be utilised.

3.13. Provisions

A provision is recognized on the balance sheet date if, as a result of past events, the company has a presents legal or constructive obligation that can be estimated reliably and it is probable that an outflow of economic benefits will be required to settle the obligation.

3.14. Revenue Recognition

Revenue from net sales of the company represents invoiced value of meter reading for electricity generated. Revenue is recognized in accordance with IFRS 15 and the recognition process involves the following 5-step process:

- Identifying the contract from a customer;
- Identifying the performance obligation;
- Determining the transaction prices;
- Allocating the transaction price to the performance obligation; and
- Recognizing revenue when/as performance obligation(s) is satisfied.

If the Company satisfies a performance obligation before it receives the consideration, the Group recognizes and Accounts Receivable (See Note 7) in its statement of financial position. Similarly, if the Company receives a consideration before the performance obligation, a contract liability is recognized. As at June 30, 2019, the Company did not receive any consideration before performance obligation was completed and there is no amount recognized on the Statement of Financial position as of the end of the year.

In compliance with the requirements of IFRS 15, the Company recognizes revenue when control of the goods or services has been transferred at the point in time to the customer and the performance obligation has been completed. Revenue is measured at the fair value of the amount of consideration to which the Company expects to be entitled to, including variable consideration, if any, to the extent that it is highly probable that a significant reversal will not occur.

3.15. Foreign Currency

Foreign currencies are converted into Bangladesh Taka at the rates ruling on the date of transaction and the balance at bank at the close of the business, at the rate prevailing on the Balance Sheet date in accordance with IAS 21 "The effects of Changes in Foreign Currency Rates."



3.16. Finance Income and Expenses

Finance income comprises interest income on funds invested. Interest income is recognized on accrual basis.

Finance expenses comprise interest expenses on loan, overdraft and bank charges. All borrowing costs are recognized in the profit and loss account using effective interest method except to the extent that they are capitalized during constructions period of the plants in accordance with IAS-23 Borrowing cost.

3.17. Earnings Per Share (EPS)

The Company calculates Earning per Share (EPS) in accordance with IAS 33: Earning per Share, which has been shown on the face of Statement of Comprehensive Income account, and the computation of EPS is stated in **Note 35 & 35a**

Basic earnings

This represents earnings for the year attributable to ordinary shareholders. As there was no preference dividend, minority or extra ordinary items, the net profit after tax for the year has been considered as fully attributable to the ordinary shareholders.

Basic earnings per share

This has been calculated by dividing the basic earnings by the weighted average number of ordinary shares outstanding for the year.

Weighted average number of ordinary shares outstanding during the year

This represents the number of ordinary shares outstanding at the beginning of the year plus the number of shares issued during the year multiplied by a time-weighting factor. The time weighting factor is the numbers of days the specific shares are outstanding as a proportion of the total number of days in the year.

Diluted earnings per share

No diluted earnings per share are required to be calculated per year as there was no scope for dilution during the year.

3.18. Cash flows statement

Cash Flow Statement is prepared in accordance with IAS 7 "Cash Flow Statement". The cash flow from the operating activities have been presented under Direct Method as prescribed by the Securities and Exchange Rules 1987 and considering the provisions of Paragraph 18(b) of IAS-7 which provides that "Enterprises are encouraged to report Cash Flow from Operating Activities using the Direct Method". In addition to disclosures on direct method of cash flows, a reconciliation of net income or net profit with cash flows from operating activities making adjustments for non-cash items, for nonoperating items and for the net changes in operating accruals A reconciliation of Cash flow related to operating activities is also provided in Note 47 and 48.

3.19. Workers Profit Participation Fund (WPPF)

The company has been providing worker profit participation fund for its employees in accordance with provisions of Bangladesh Labor Act 2006. Section-232(1)

3.20. Responsibility for Preparation and Presentation of Financial Statements:

The Management is responsible for the preparation and presentation of Financial Statements under section 183 of the Companies Act, 1994 and as per the Provision of "The Framework for the preparation and presentation of Financial Statements" issued by the International Accounting Standard Board (IASB) as adopted by the Institute of The Chartered Accountants of Bangladesh (ICAB).



3.21. Risk and uncertainties for the use of estimates

Preparation of Financial Statements in conformity with the Bangladesh Accounting Standards requires management to make estimates and assumption that effect the reported amounts of assets and liabilities and disclosures of contingent assets and liabilities at the date of the financial statement and revenues and expenses during the period reported. Actual result could differ from those estimates. Estimates are used for accounting of certain items such as depreciation and amortization, taxes, reserves and contingencies.

3.22. Related Party Transactions

During the year the Company carried out a number of transactions with related parties in the normal course of business and on an arm's length basis. The name of related parties, nature of transactions, their total value and closing balance have been set out in accordance with the provisions of IAS 24.

3.23. Comparative Amounts

Comparative period figures have been rearranged to ensure consistency with current year's figures in order to better comparison and presentation;

3.24. Segment Reporting

Shahjibazar Power Company Limited generate revenue from only power generation. There no other segment of revenue producing and in this consequence no segment reporting is required.

3.25. Measurement of Fair Values

The Company has an established control framework with respect to the measurement of fair values. Management has the overall responsibility for overseeing all significant fair value measurements, including Level 3 fair values.

Management regularly reviews significant unobservable inputs and valuation adjustments. If third party information, such as broker quotes or pricing services, is used to measure fair values, then the valuation team assesses the evidence obtained from the third parties to support the conclusion that such valuations meet the requirements of BFRS, including the level in the fair value hierarchy in which such valuations should be classified.

When measuring the fair value of an asset or a liability, the Company uses market observable data as far as possible. Fair values are categorized into different levels in a fair value hierarchy based on the inputs used in the valuation techniques as follows.

- Level 1: quoted prices (unadjusted) in active markets for identical assets or liabilities.
- Level 2: inputs other than quoted prices included in Level 1 that are observable for the asset or liability, either directly (i.e. as prices) or indirectly (i.e. derived from prices).
- Level 3: inputs for the asset or liability that are not based on observable market data (unobservable inputs).

If the inputs used to measure the fair value of an asset or a liability might be categorized in different levels of the fair value hierarchy, then the fair value measurement is categorized in its entirety in the same level of the fair value hierarchy as the lowest level input that is significant to the entire measurement.

The Company recognises transfers between levels of the fair value hierarchy at the end of the reporting period during which the change has occurred.



	June 30, 2019 Taka	June 30, 2018 Taka
4.00 PROPERTY, PLANT AND EQUIPMENT:		
Cost		
Cost at July 01, 2018	4,747,511,724	4,746,249,524
Addition during the period	361,961,914	37,236,124
Disposal during the year	(14,625,000)	(35,973,924)
Cost at June 30, 2019	5,094,848,638	4,747,511,724
Accumulated Depreciation		
Balance at July 01, 2018	2,303,774,462	2,038,993,534
Charged during the year	306,056,719	282,793,611
Adjustment during the year	(7,599,404)	(18,012,684)
At June 30, 2019	2,602,231,777	2,303,774,461
Carrying Value at June 30, 2019	2,492,616,862	2,443,737,263
LEASEHOLD/FREEHOLD STATUS (at carrying value)		
Land, Building, Plant & Machinery, Furniture fixtures & Others		
Leasehold	-	-
Freehold	2,492,616,862	2,443,737,263
	2,492,616,862	2,443,737,263
For details breakup please refer to Note: 43		
4a Consolidated Property, Plant and Equipment		
Shahjibazar Power Company Limited	2,492,616,862	2,443,737,263
Petromax Refinery Limited	2,851,245,800	3,073,992,438
Total Consolidated Property, Plant & Equipment	5,343,862,662	5,517,729,701
5.00 CONSOLIDATED INTANGIBLE ASSET		
Shahjibazar Power Company Limited	-	-
Petromax Refinery Limited	466,483	606,135
Total Consolidated Intangible Asset	466,483	606,135
6.00 INVESTMENT ACCOUNTED FOR USING EQUITY METHOD		
Initial Investment in Midland Power Co. Ltd.	49,000,000	49,000,000
Share of Post Acquisition Change in Net Asset	384,278,892	124,042,602
Total Investment accounted for using Equity Method	433,278,892	173,042,602
6.01 Share of Post Acquisition Changes in Net Asset		
Opening Balance	124,042,602	128,731,076
Share of net profit for the this Period	260,236,290	(4,688,473)
Interim dividend declared and paid	-	-
Total share of Post Acquisition Changes in Net Asset	384,278,892	124,042,602
6a Consolidated Investment Accounted for using the Equity Method		
Initial Investment	49,000,000	49,000,000
Share of Post Acquisition Changes in Net Asset	384,278,892	124,042,602
Total Consolidated Investment	433,278,892	173,042,602
6c Nature of Investment in Associate:		

Name of the Entity	Place of Business/Country of Incorporation	% of ownership Interest	Nature of the relationship	Measurement Method
Midland Power Co. Ltd.	The Company is incorporated and registered in Bangladesh. The plant of the Company is situated at Ashuganj, Brahmanbaria. The Company is engaged in generating supplying electricity to national grid. It has a set up of 51 MW gas based power plant.	49%	Associate	Equity

Midland Power Company Limited is a private limited company and there is no quoted market price available for its share. There is no contingent liabilities relating to the group's interest in the associate.



	June 30, 2019 Taka	June 30, 2018 Taka
Summarised financial information for associate		
Summarised Balance Sheet:		
	June 30, 2019	
Current:		
Cash & Cash Equivalents	432,073,751	10,796,886
Other Current Assets (excluding cash)	2,915,485,085	317,799,632
Total Current Assets	3,347,558,836	328,596,518
Financial liabilities (excluding trade payables)	3,281,131,451	1,273,915,972
Other current liabilities	1,653,768,628	111,154,760
Total Current Liabilities	4,934,900,079	1,385,070,732
Non-Current:		
Assets	11,990,062,563	3,302,667,718
Total Non-Current Assets	11,990,062,563	3,302,667,718
Financial Liabilities	6,018,970,692	992,715,583
Other Liabilities	-	-
Total Non-Current Liabilities	6,018,970,692	992,715,583
Net Assets	4,383,750,629	1,253,477,921

Summarised Statement of Comprehensive Income

Revenue	3,480,319,430	599,856,084
Cost of Revenue	2,204,230,264	438,622,472
Other Expenses	191,595,696	170,479,347
Income Tax Expense	2,617,671	322,578
Post tax profit from continuing operations	611,496,409	(9,568,313)
Detail of Post tax profit from continuing operations:		
Midland Power Co. Ltd.	(71,932,036)	
Midland East Power Ltd.	683,428,445	
	611,496,409	
Midland Power Company Ltd. [A]	(71,932,036)	(9,568,313)
Profit Transfer to Midland Power Company Ltd.		
Midland East Power Company Ltd.	683,428,445	-
Less: Non-Controlling Interest	(80,401,939)	
Total Profit Transfer to Midland Power Company Ltd. [B]	603,026,506	
Total Profit attributable for Midland Power Company [A+B]	531,094,470	(9,568,313)
Other Comprehensive Income	-	-
Total Comprehensive Income	531,094,470	(9,568,313)

7.00 INVESTMENT IN SUBSIDIARY

Petromax Refinery Limited	900,000,000	900,000,000
Total Investment in Subsidiary	900,000,000	900,000,000

Petromax Refinery Limited is 90% owned subsidiary company of Shahjibazar Power Co. Ltd.

8.00 OTHER INVESTMENTS:

Investment In Mudaraba Term Deposit	8.01	16,898,621	108,650,471
Investment In Associate over share capital as advance		431,200,000	431,200,000
Midland East Power Ltd.		11,664,500	-00
		459,763,121	539,850,471

Shahjibazar Power Co. Ltd. has invested in Midland East Power Co.'s equity share for 1,164,450 shares @ Tk. 10 each.

8.01 Investment in Mudaraba Term Deposit

Mudaraba Term Deposit Receipt-IBBL	7,795,748	100,226,335
Mudaraba Term Deposit Receipt-IFIL	9,102,873	8,424,136
	16,898,621	108,650,471

Lien Status:

Under Lien (Against Bank Guarantee)	7,795,748	59,892,230
Free from Lien	9,102,873	48,758,241
	16,898,621	108,650,471

8a Consolidated Other Investment

Shahjibazar Power Company Limited	459,763,121	539,850,471
Petromax Refinery Limited	426,973,829	405,016,103
	886,736,950	944,866,574



9.00 INVENTORIES

	June 30, 2019 Taka	June 30, 2018 Taka
Oil & Lubricant	6,870,952	7,796,380
Spare parts and others	170,285,617	114,814,572
Total Inventories	177,156,569	122,610,952

Inventories in hand have been valued at lower of cost and net realizable value.

Quantity wise disclosure of inventory:

Inventories in hand have been valued at lower of cost and net realizable value.

Items	Measurement Unit	Quantity	Value
Oil & Lubricant	Drum	123	6,668,220
	Liter	85	194,304
	Can	11	8,428
Spare Parts & Others	Pieces	75,960	121,172,630
	Packet	102	678,950
	Set	58	1,265,390
	Roll	1	900
	Rim	10	3,700
	Rft	19,750	37,531,837
	Pairs	205	725,301
	Book	65	8,950
	Box	85	8,525,639
	Kgs	30	85,310
	Lbs	1	1,650
	Mtr	230	285,360
Total		96,716	177,156,569

9a Consolidated Inventories

Shahjibazar Power Company Limited	177,156,569	122,610,952
Petromax Refinery Limited	935,002,967	1,005,847,888
Total Consolidated Inventories	1,112,159,536	1,128,458,840

10.00 ACCOUNTS RECEIVABLES

Bangladesh Power Development Board (BPDB)	293,107,638	290,111,349
Ageing Status of Accounts Receivables		
Less than six months	293,107,638	290,111,349
More than six months	-	-
Total Ageing	293,107,638	290,111,349

10a Consolidated Accounts Receivables:

Shahjibazar Power Company Limited	293,107,638	290,111,349
Petromax Refinery Limited	997,332,211	1,137,484,722
Total Consolidated Accounts Receivable	1,290,439,849	1,427,596,071

Out of total receivable of Petromax Refinery Limited an amount of Taka : 24,59,98,869.03 is under the process of settlement with BPC. Since the government of Bangladesh has published a gazette reducing the petroleum price with effect from November 1, 2014 dated back on March 5, 2015 and accordingly, against this gazette the company filed a writ petition through Honorable High Court dated on March 16, 2015, therefore considering the old rate total receivable of the company was reported.

11.00 OTHER RECEIVABLES:

Interest on Mudaraba Term Deposit-IFIL	-	319,122
Interest on Mudaraba Term Deposit-IBBL	114,993	1,184,827
Engr. Shariful Islam	-	1,000,000
Engr. A.F.M Sarwar Jahan	150,000	-
Total Other Receivables:	264,993	2,503,949

11a Consolidated Other Receivables:

Shahjibazar Power Company Limited	264,993	2,503,949
Petromax Refinery Limited	-	-
Total Consolidated Other Receivables:	264,993	2,503,949

12.00 ADVANCE, DEPOSITS AND PREPAYMENTS:

Advance	12.01	315,629	754,741
Deposits	12.02	22,456,730	17,521,116
Prepayments	12.03	6,227,013	20,216,351
		28,999,372	38,492,208



	June 30, 2019 Taka	June 30, 2018 Taka
12.01 Advances:		
Advance Income Tax:		
Opening Balance	-	-
Adjusted with Non-Operating Income Tax Payable (Previous Year)	-	-
Add: During this period	84,195	9,398
Adjusted with Non-Operating Income Tax Payable	(84,195)	(9,398)
	-	-
Advance to Others :		
Linde Bangladesh Ltd.	-	408,250
Youth Garments Ltd.	101,101	-00
	101,101	408,250
Advance to Staffs:		
Mr. A.F.M Sarwar Jahan/Engr. Shariful Islam	129,395	132,048
Mr. Tarekul Islam	80,362	142,388
Mr. Faridur Rahman	-	5,802
Mr. Kazi Mamunur Rashid	-	62,145
Others	4,771	4,108
	214,528	346,491
Total Advances :	315,629	754,741
12.02 Deposits :		
Central Depository Bangladesh Ltd.(CDBL)	500,000	500,000
Power Development Board (Hobigonj)	72,660	72,660
Bank Guarantee Margin - IBBL	15,903,070	12,243,456
Letter of Credit Margin - IBBL	5,681,000	4,705,000
Trust Filling Station	300,000	-00
Total Deposits :	22,456,730	17,521,116
12.03 Pre-Payments:		
Pre-paid Insurance	5,189,509	4,679,139
Pre-paid Interest on MPI Loan	-	2,853,660
Pre-paid Interest-Bai Murabaha TR Loan	107,911	10,570,233
Pre-paid BG Commission	929,593	2,113,319
Total Prepayments :	6,227,013	20,216,351
<p>Islami Bank Bangladesh Limited has issued Bank Guarantee on behalf of SPCL favoring Bangladesh Power Development Board (BPDB) & Jalalabad Gas Transmission and Distribution Company Limited (JGTDC) regarding Plant Operation & ensuring the bill payment. The Bank has kept a Margin of said Guarantee which will be continued up to 2023.</p>		
Ageing Status of Advance, Deposits & Prepayments		
Less than One Year	#REF!	38,492,208
More than One Year	#REF!	-
	#REF!	38,492,208
12a Consolidated Advance, Deposits and Prepayments:		
Shahjibazar Power Company Limited	28,999,372	38,492,208
Petromax Refinery Limited	804,234,809	743,557,033
Less : Loan from Petromax Refinery Limited	(85,000,000)	(218,000,000)
	748,234,181	564,049,241
12b Consolidated Financial Assets at fair value through profit or loss		
Shahjibazar Power Company Limited	-	-
Petromax Refinery Limited	20,367,330	20,201,919
	20,367,330	20,201,919

Financial Assets at fair value through profit or loss
Listed Equity Securities-Held for Trading

AB Bank Ltd.	814,000	967,200
Active Fine Chemicals Limited	-	252,000
Aman Feed Ltd.	-	1,108,800
Appollo Ispat Complex Limited.	269,654	462,000
Asia Insurance Ltd. (ASIANS)	122,000	-
Bay Leasing & Investment Ltd.	1,921,500	2,152,500
BBS Cables Ltd.	2,948,670	1,386,240
Bashundhara Paper Mills Ltd. (BPML)	1,200,200	-
Bangladesh Steel Re-Rolling Mills Limited	2,916,826	1,401,400
The City Bank Ltd.	796,887	917,280
CVO Petrochemical Refinery Limited	1,024,304	1,332,752
Dhaka Electric Supply Company Limited	278,313	256,389
Dhaka Bank Ltd.	1,428,000	-00
Dutch-Bangla Bank Limited	94,738	607,000



	June 30, 2019 Taka	June 30, 2018 Taka
EXIM Bank Limited	847,500	696,150
Far Chemicals Industries Ltd.	157,300	173,800
GPH Ispat Ltd.	398,475	385,350
IFIC Bank Limited	352,352	391,160
Jamuna Bank Limited	-	1,472,979
Lafarge Holcim Bangladesh Limited	397,000	564,000
Nahee Aluminum Composite Panel Ltd.	813,890	604,500
Nurani Dyeing & Sweater Ltd. (NURANI)	294,100	-
National Polymar Industries Ltd.	-	1,955,923
One Bank Limited	1,097,250	866,250
Premier Leasing & Finance Ltd.	190,618	213,465
RAK Ceramics (Bangladesh) Limited	224,939	260,150
Union Capital Ltd.	901,288	1,023,750
Uttara Bank Ltd.	877,526	750,880
	20,367,330	20,201,919

Changes in fair value of financial assets at fair value through profit or loss are recorded in Non-operating income and General and Administrative Expense.

13.00 CASH AND CASH EQUIVALENT:

Cash in Hand	40,343	50,288
Cash at Bank:	70,743,141	55,069,931
CD Account with Bank Asia Limited, IPO-USD	103,787	96,351
CD Account with Bank Asia Limited, IPO-GBP	33,638	31,778
CD Account with Bank Asia Limited, IPO-EURO	869	780
STD Account with Bank Asia Limited, IPO-Taka	15,316,857	14,815,117
CD Account with Islami Bank Bangladesh Ltd# 9396	34,272,010	4,747,792
CD Account with Islami Bank Bangladesh Ltd# 1250	3,491,341	3,540,297
SND Account with Islami Bank Bangladesh Ltd# 49	2,604,438	17,833,216
SND Account with Islami Bank Bangladesh Ltd# 29413	2,767,432	-
CD A/C with Standard Chartered Bank # 53917701	4,600	4,600
CD A/C with Eastern Bank Ltd. # 1041060274350	12,148,169	14,000,000
	70,783,484	55,120,219

13a Consolidated Cash and Cash Equivalent

Shahjibazar Power Company Limited	70,783,484	55,120,219
Petromax Refinery Limited	43,793,225	6,586,948
	114,576,709	61,707,167

14.00 GOODS IN TRANSIT:

Parts of Plant & Machinery	313,336,223	59,414,096
	313,336,223	59,414,096

14a Consolidated Goods in Transit

Shahjibazar Power Company Limited	313,336,223	59,414,096
Petromax Refinery Limited	49,437,374	68,892,499
	362,773,597	128,306,595

15.00 SHARE CAPITAL:

Authorized :		
500,000,000 shares @ Tk.10.00 each	5,000,000,000	5,000,000,000
Issued, Subscribed and paid -up:		
16,58,51,050 shares @ Tk.10.00 each	1,658,510,510	1,610,204,378
Movement of Share Capital:		
Opening Balance	1,610,204,378	1,412,459,981
Add: Bonus Share issued (3%)	48,306,132	197,744,397
	1,658,510,510	1,610,204,378

Shareholding position was as follows:

Name of Shareholders	% of Shareholding 30-Jun-19	% of Shareholding 30-Jun-18
Mr. Rezakul Haider	8.60%	8.60%
Mr. Feroz Alam	7.79%	8.03%
Mr. Anis Salahuddin Ahmad	8.91%	8.91%
Mr. A.K.M.Badiul Alam	7.57%	7.57%
Md. Samsuzzaman	11.36%	11.36%
Ms. Shahida Alam	3.79%	3.79%
Md. Akbor Haider	3.12%	3.12%
Mr. Faridul Alam	2.98%	2.98%



Mr. Rezina Alam
Mr. Faisal Alam
Mr. Asgor Haider
Ms. Israt Azim Ahmad
General Public

June 30, 2019 Taka	June 30, 2018 Taka
3.12%	3.12%
3.43%	3.43%
3.00%	3.00%
3.12%	3.12%
33.21%	32.98%
100%	100%

Classification of Shareholders by holding:

Class by number of shares	Number of Shareholders		Percentage of Shareholding 30-Jun-19	Percentage of Shareholding 30-Jun-18
	30-Jun-19	30-Jun-18		
Less than 500 Shares	4,723	4,648	55.91%	48.82%
501 to 5,000 shares	2,807	3,793	33.23%	39.84%
5,001 to 10,000 shares	385	463	4.56%	4.86%
10,001 to 20,000 Shares	217	267	2.57%	2.80%
20,001 to 30,000 Shares	70	110	0.83%	1.16%
30,001 to 40,000 Shares	42	38	0.50%	0.40%
40,001 to 50,000 Shares	21	34	0.25%	0.36%
50,001 to 100,000 Shares	79	85	0.94%	0.89%
100,001 to 1,000,000 Shares	83	65	0.98%	0.68%
Over 1,000,000 Shares	21	18	0.25%	0.19%
	8,448	9,521	100%	100%

Name of the Directors and their Shareholding position:

Name of the Directors	No. of Shareholding 30-Jun-19	No. of Shareholding 30-Jun-18
Mr. Rezakul Haider	14,257,690	13,842,418
Mr. Feroz Alam	12,923,317	12,923,317
Mr. Anis Salahuddin Ahmad	14,778,766	14,348,317
Mr. A.K.M. Badiul Alam	12,556,744	12,191,014
Md. Samsuzzaman	18,835,116	18,286,521
Total :	73,351,633	71,591,587

16.00 SHARE PREMIUM:

Opening Balance	914,920,000	914,920,000
Total Share Premium	914,920,000	914,920,000

16a Consolidated Tax Holiday Reserve

Shahjibazar Power Company Limited	-	-
Petromax Refinery Limited	897,720,729	850,711,042
Total Consolidated Share Premium	897,720,729	850,711,042

17.00 RETAINED EARNING:

Opening Balance	991,664,470	946,780,347
Add: Net profit for this year	778,465,585	468,622,117
Less: 25% Cash Dividend	(402,551,095)	(225,993,597)
Less: 3% Stock Dividend	(48,306,131)	(197,744,397)
Total Retained Earnings	1,319,272,829	991,664,470

17a Consolidated Retained Earning

Opening Balance	1,930,578,727	1,842,601,393
Net Profit for the period	715,989,805	660,444,134
Bonus Share/Stock Dividend	(48,306,131)	(197,744,397)
Cash Dividend Paid	(402,551,095)	(225,993,597)
Transfer to Tax Holiday Reserve	(47,009,687)	(148,728,807)
Total Consolidated Retained Earnings	2,148,701,619	1,930,578,727

18.00 LONG TERM LOAN - NET OF CURRENT MATURITY

Islami Bank Bangladesh Limited	162,095,425	-
Eastern Bank Limited	-	139,206,404
Total Long Term Loan - Net of Current Maturity	162,095,425	139,206,404

Facility arrangement for short term bank loan and long term loan, working capital loan and bank guarantee.

Name of the Bank	Working Capital Loan	Short Term Facilities Limit	Long Term Loan Limit	Bank Guarantee
Islami Bank Bangladesh Ltd.	233.80	300.00	350.00	368.87
Eastern Bank Limited	300.00	300.00	1,100.00	250.00
Total	533.80	600.00	1,450.00	618.87



	June 30, 2019 Taka	June 30, 2018 Taka
Islami Bank Bangladesh Limited		
Name of the facility:	HPSM (Project)	
Purpose of Loan:	To import equipment/accessories for the existing power plant.	
Mode of Repayment:	Monthly installment	
Security:	Proportionate ownership of the proposed machinery of the project to be procured valued Tk.	
Collaterals:	Registered Mortgage/further charge with registered irrevocable power of attorney from the 432.00 decimal project land and building (Total area: 62,360 sft), 199.00 decimal project Working Capital	
Eastern Bank Limited		
Name of the facility:	Term Loan	
Purpose of Loan:	To takeover the loan from Islami Bank Bangladesh Limited	
Mode of Repayment:	Monthly installment	
Tonor:	4 (Four) Years	
18a Consolidated Long Term Loan- Net of Current Maturity		
Shahjibazar Power Company Limited	162,095,425	139,206,404
Petromax Refinery Limited	-	28,011,253
Total Consolidated Long Term Loan - net of current maturity	162,095,425	167,217,657
18b Consolidated Loan from other than Bank		
Shahjibazar Power Company Limited	-	-
Petromax Refinery Limited	-	89,364
Total Consolidated Loan from other than Bank	-	89,364
19.00 DEFERRED TAX LIABILITIES:		
Investment in associates carrying value	433,278,892	173,042,602
Investment in associates tax base	49,000,000	49,000,000
Taxable temporary Difference	384,278,892	124,042,602
Deferred tax liabilities at 20%	76,855,778	24,808,520
19a Consolidated Deferred Tax Liabilities		
Shahjibazar Power Company Limited	76,855,778	24,808,520
Petromax Refinery Limited	-	-
Total Consolidated Deferred Tax Liabilities	76,855,778	24,808,520
20.00 L/C LIABILITIES:		
Liabilities for Letter of Credit	423,381,018	82,677,127
Total L/C Liabilities	423,381,018	82,677,127
20a Consolidated LC Liabilities		
Shahjibazar Power Company Limited	423,381,018	82,677,127
Petromax Refinery Limited	3,531,642	7,667,947
Total Consolidated L/C Liabilities	426,912,660	90,345,074
21.00 SHORT TERM LOAN:		
QTDR - Islami Bank Bangladesh Ltd.	-	59,917,690
Bai Murabaha TR-IBBL	47,727,711	132,505,255
MPI Loan-IBBL	-	44,201,344
Youth Fashion Ltd.	48,062	32,101
Youth Garments Ltd.	-	10,000
Petromax Refinery Ltd.	85,000,000	218,000,000
Total Short Term Loan	132,775,773	454,666,390
Short term loan from Petromax Refinery Ltd. was taken at zero profit margin basis. This loan was taken due to overcome the short time deficiencies. Repayment will be made on availability of cash.		
21a Consolidated Short Term Loan		
Shahjibazar Power Company Limited	132,775,773	454,666,390
Petromax Refinery Limited	3,185,514,558	3,391,863,000
Less: Intercompany Loan	(85,000,000)	(218,000,000)
Total Consolidated Short Term Loan	3,233,290,331	3,628,529,390
22.00 IPO APPLICATION AMOUNT:	6,084,318	6,084,318
This amount represents the balance amount of IPO proceeds collected through applications from general public. The company submitted the Return of Allotment to the Registrar of Joint Stock Companies on July 06, 2014 for allotment of 126,80,000 shares of Tk. 10 per share which was approved by RJSC on September 22, 2014. On that day an amount of Tk. 19,02,00,000 was also credited to Share Premium Account. The balance amount are the refund amount of the unsuccessful applicant of IPO.		



		June 30, 2019 Taka	June 30, 2018 Taka
22a Consolidated IPO Application Amount			
Shahjibazar Power Company Limited		6,084,318	6,084,318
Petromax Refinery Limited		-	-
Total Consolidated IPO Application Amount		6,084,318	6,084,318
23.00 LONG TERM LOAN - CURRENT MATURITY:			
Islami Bank Bangladesh Limited		32,051,892	17,425,640
Eastern Bank Limited		147,883,864	164,671,153
Total Long Term Loan		179,935,756	182,096,793
This represents the current portion of Long Term Loan payable with in one year from the Financial Position date.			
23a Consolidated Long Term Loan- Current Maturity			
Shahjibazar Power Company Limited		179,935,756	182,096,793
Petromax Refinery Limited		-	12,502,326
Total Consolidated Long Term Loan - Current Maturity		179,935,756	194,599,119
24.00 SUNDRY CREDITORS:			
Al-Amin Trading Organization		-	600
Aamra Networks Ltd		-	5,000
Amicus Curiae		-	15,000
Amber IT Ltd.		10,812	11,841
Square Pharmaceuticals Ltd.		10,200	10,200
Smart Printing Solutions Ltd.		-	2,549
Inspace Atelier		2,000,000	2,000,000
Orient Energy Systems Ltd. Bangladesh		-	1,319,382
CDZ Global Logistics Limited		969,000	-
Peerless Technical Services Ltd.		43,200	-
Provision for WPPF		67,362,562	47,589,413
Payable for Current Tax	24.01	114,287,261	64,824,254
		184,683,035	115,778,239
24.01 Payable for Current Tax			
Sales Tax at Source @ 6%		139,053,397	107,295,209
Previous year Income Tax Payable		64,824,254	32,768,378
Tax on non-operating income		3,038,788	2,162,423
Tax on Dividend		36,000,000	36,000,000
Total Payable		242,916,438	178,226,010
Tax paid during this period		(128,544,982)	(113,392,358)
		114,371,456	64,833,652
TDS adjustment		(84,195)	(9,398)
		114,287,261	64,824,254
24a Consolidated Sundry Creditors			
Shahjibazar Power Company Limited		184,683,035	115,778,239
Petromax Refinery Limited		18,409,425	29,490,286
Total Consolidated Sundry Creditors		203,092,460	145,268,525
25.00 LIABILITIES FOR EXPENSES:			
Salary & Allowance		4,438,707	4,114,819
Directors Remuneration		500,000	500,000
Audit Fees		759,000	759,000
Credit Rating Fees		-	172,500
Car Maintenance		30,000	55,000
Office Rent		131,250	-
Total Liabilities for expenses		5,858,957	5,601,319
25a Consolidated Liabilities for Expenses			
Shahjibazar Power Company Limited		5,858,957	5,601,319
Petromax Refinery Limited		15,620,904	14,283,517
Total Consolidated Liabilities for Expenses		21,479,861	19,884,836
25b Unclaimed Dividend			
Dividend Payable		9,451,872	9,211,728
Total Dividend Payable		9,451,872	9,211,728

Subsequent to the year end maximum portion of unclaimed dividend has been claimed and disbursed accordingly.



26.00 TRADE PAYABLE:

Orient Energy Systems Ltd.
Clarke Energy Bangladesh Ltd.
MJL Bangladesh Limited
Blue Star Communications
Jalalabad Gas Transmission and Distribution Systems Ltd.
Energy Plus Electric
Delcot Ltd.
Others
Total Trade Payable

June 30, 2019 Taka	June 30, 2018 Taka
-	65,200
172,500	115,000
15,592,200	5,187,260
-	5,000
79,469,569	82,567,160
2,000	2,000
243,071	-
2,544	21,804
<u>95,481,884</u>	<u>87,963,424</u>

26a Consolidated Trade Payable

Shahjibazar Power Company Limited
Petromax Refinery Limited
Consolidated Trade Payable

95,481,884	87,963,424
5,915,714	8,998,671
<u>101,397,598</u>	<u>96,962,095</u>



		2018 - 2019	2017 - 2018
		Taka	Taka
27.00 REVENUE			
Sales		1,533,537,526	1,347,732,091
Less: Tax on Sales		-	-00
Total Revenue		<u>1,533,537,526</u>	<u>1,347,732,091</u>
27a Consolidated Revenue			
Shahjibazar Power Company Limited		1,533,537,526	1,347,732,091
Petromax Refinery Limited		5,606,657,287	6,037,037,045
Total Consolidated Revenue		<u>7,140,194,813</u>	<u>7,384,769,136</u>
28.00 COST OF SALES:			
Raw Material Consumed	28.01	446,011,283	403,087,777
Factory Overhead	28.02	359,358,385	335,904,297
Total Cost of Sales		<u>805,369,668</u>	<u>738,992,074</u>
28.01 Raw Material Consumed			
Opening Stock		122,610,952	132,208,155
Purchase During the Year		500,556,900	393,490,574
Closing Stock		(177,156,569)	(122,610,952)
		<u>446,011,283</u>	<u>403,087,777</u>
Consumption of Raw Materials:			
		2019	2018
Natural Gas Consumption (Cubic Meter)		130,019,515	104,928,612
Lube & Other Oil (Ltrs)		170,645	99,822
28.02 Factory Overhead			
Salary & Allowance		43,411,071	42,826,261
Overtime		728,895	416,003
Festival Bonus		4,509,497	3,476,221
Plant & Machinery maintenance		10,940,790	10,064,810
Fuel & Lubricants for car		1,360,178	2,006,543
Diesel for Generator		116,398	136,450
Depreciation		298,291,556	276,978,010
Total Factory Overhead		<u>359,358,385</u>	<u>335,904,297</u>
28a Consolidated Cost of Sales			
Shahjibazar Power Company Limited		805,369,668	738,992,074
Petromax Refinery Limited		5,022,628,076	5,093,554,853
Total Consolidated Cost of Sales:		<u>5,827,997,744</u>	<u>5,832,546,927</u>
29.00 GENERAL & ADMINISTRATIVE EXPENSES:			
Salary & Allowance		13,412,263	12,657,752
Audit Fee		816,500	759,000
Advertisement & Publicity		1,342,475	1,156,460
Secretarial Expenses		2,945,076	3,987,161
BG Commission		2,369,227	2,050,269
Credit Rating Expenses		107,811	172,500
Carrying Inwards/C&F Charges		6,802,821	2,168,402
Gift, Donation & Subscription		741,500	2,763,274
Utility Bill		1,056,528	885,924
Entertainment		2,094,603	3,680,350
Insurance Premium		7,893,846	6,943,907
Legal & Professional Fees		235,000	255,000
Directors Remuneration	29.01	7,000,000	7,000,000
Office Maintenance		3,069,333	2,619,284
Printing, Stationary & Supplies		738,856	1,479,812
Registration & Renewals		719,151	789,540
Traveling & Conveyances		3,281,246	2,626,855
Training & Workshop		63,500	61,950
Civil Works Maintenance		1,852,140	1,058,510
Lease Rental		-	576,284
Depreciation Expenses		7,765,162	5,815,601
Total General & Administrative Expense:		<u>64,307,039</u>	<u>59,507,835</u>



		2018 - 2019 Taka	2017 - 2018 Taka												
29.01	Discloser as per requirement of Schedule XI, Part II, Para 4														
	<table> <tr> <th>Name</th><th>Designation</th><th>June-2019</th><th>June-2018</th></tr> <tr> <td>Feroz Alam</td><td>Managing Director</td><td>7,000,000</td><td>7,000,000</td></tr> <tr> <td colspan="2">Total</td><td>7,000,000</td><td>7,000,000</td></tr> </table>	Name	Designation	June-2019	June-2018	Feroz Alam	Managing Director	7,000,000	7,000,000	Total		7,000,000	7,000,000		
Name	Designation	June-2019	June-2018												
Feroz Alam	Managing Director	7,000,000	7,000,000												
Total		7,000,000	7,000,000												
Note: Other directors are not entitled to receive remuneration and other facilities for their directorship.															
29a	Consolidated General & Administrative Expenses														
	Shahjibazar Power Company Limited	64,307,039	59,507,835												
	Petromax Refinery Limited	109,307,692	141,274,236												
	Total Consolidated General & Administrative Expense	173,614,731	200,782,072												
30.00	FINANCIAL EXPENSES														
	Interest on Loan - Islami Bank Bangladesh Ltd.	23,245,919	39,896,225												
	Interest on Loan - Eastern Bank Ltd.	27,818,909	36,070,629												
	Bank Charges & Commission	5,236,874	1,230,893												
	Charge for Delay Payment	915,279	-00												
	Total Financial Expense	57,216,981	77,197,746												
30a	Consolidated Financial Expenses														
	Shahjibazar Power Company Limited	57,216,981	77,197,746												
	Petromax Refinery Limited	318,445,214	288,083,427												
	Total Consolidated Financial Expenses	375,662,195	365,281,173												
31.00	NON-OPERATING INCOME:														
	Income from Bank Interest	1,063,727	559,158												
	Wastage Sale	1,069,475	3,393,399												
	Foreign Exchange Gain	4,965,044	4,426,531												
	Interest on Mudaraba Term Deposit	4,143,811	5,074,745												
	Foreign Exchange Loss	-	(1,329,397)												
	Gain on sale of vehicle	913,094	810,000												
	Loss on Assets Disposal	-	(17,271,240)												
	Income from Insurance Claim	-	790,000												
	Income from Dividend- Subsidiaries	180,000,000	180,000,000												
	Total Non-Operating Income	192,155,150	176,453,195												
31a	Consolidated Non-operating Income														
	Shahjibazar Power Company Limited	192,155,150	176,453,195												
	Petromax Refinery Limited	28,368,548	27,800,795												
	Less: Inter-company Dividend	(180,000,000)	(180,000,000)												
	Total Consolidated Non-operating Income	40,523,698	24,253,990												
32.00	SHARE OF PROFIT FROM ASSOCIATE:														
	Net Profit of Associate company	531,094,470	(9,568,313)												
	Percentage of share holding	49%	49%												
	Share of profit from Associate	260,236,290	(4,688,473)												
32a	Consolidated Share of Profit from Associate:														
	Shahjibazar Power Company Limited	260,236,290	(4,688,473)												
	Petromax Refinery Limited	-	-												
	Total Consolidated Share of Profit from Associate	260,236,290	(4,688,473)												
33.00	WPPF IS BASED ON NET PROFIT BEFORE TAX @ 5%														
		50,430,251	30,657,103												
		50,430,251	30,657,103												
33a	Consolidated Workers' Profit Participant Fund:														
	Shahjibazar Power Company Limited	50,430,251	30,657,103												
	Petromax Refinery Limited	8,792,612	25,805,968												
	Total Consolidated Workers' Profit Participant Fund	59,222,863	56,463,071												

In accordance with Bangladesh Labor Act 2006 as amended in 2013, the company has made a provision for Workers Profit Participation Fund @ 5% of Profit Before Tax.



	2018 - 2019 Taka	2017 - 2018 Taka
34.00 INCOME TAX EXPENSES:		
Current Tax		
Tax on Operating Income @ 25%	139,053,397	107,295,209
Tax on Non-Operating Income @ 25%	3,038,788	2,162,423
Tax on Dividend Received @ 20%	36,000,000	36,000,000
	178,092,184	145,457,632

In accordance with the provision of Income Tax Ordinance 1984 under section 52N, Bangladesh Power Development

Deferred Tax		
Deferred Tax on the Profit from Associate accounted for using Equity	52,047,258	(937,695)
Total Deferred Tax	52,047,258	(937,695)

Deferred tax has been recognized on Share of Profit of Associate accounted for using Equity Method for the earlier period for better presentation.

34a Consolidated Income Tax Expense		
Shahjibazar Power Company Limited	178,092,184	145,457,632
Petromax Refinery Limited	45,269,774	102,983,782
	223,361,958	248,441,414

35.00 EARNING PER SHARE (EPS)		
Net Profit After Tax	778,465,585	468,622,117
Number of share	165,851,050	165,851,050
Earnings Per Share	4.69	2.83

35a Consolidated Basic Earning Per Share (EPS)		
Profit/(Loss) attributable to equity holder of the parent	715,989,805	660,444,134
Number of share	165,851,050	165,851,050
Consolidated Earnings Per Share	4.32	3.98

36.00 CAPACITY AND UTILIZATION:	30-Jun-19	30-Jun-18
Disclosure as per Schedule XI, Part II, Para 7 of the Companies Act 1994.		
License Capacity (Unit - Kw)	753,360,000	753,360,000
Actual Utilized (Unit - Kw)	474,114,000	381,564,619
Capacity Utilize (Unit - Kw)	63%	51%

During the period license capacity and Actual capacity considered for 12 (Twelve) months.

37.00 CONTINGENT LIABILITIES:

The Company has also Contingent Liabilities of an amount Tk. 36,42,55,787/- which was issued by Shahjibazar Power Company Limited infavour of BPDB, Commissioner of Customs, Chittagong and Jalalabad Gas Transmission & Distribution Systems Ltd, The Chief Controller of Import and Export, The Commissioner of Customs, Benapole. These contingent liabilities created due to released of capital goods from customs authority, guarantee of power sell and gas bill List of contingent liabilities are as follows:

BG Issued	Beneficiary Name	B.G No	Guarantee Value
Islami Bank Bangladesh Ltd.	Commissioner of Customs, Ctg.	BG/08/51	1,897,479
Islami Bank Bangladesh Ltd.	Commissioner of Customs, Ctg.	BG/08/57	839,273
Islami Bank Bangladesh Ltd.	Commissioner of Customs, Ctg.	BG/08/60	127,431
Islami Bank Bangladesh Ltd.	Commissioner of Customs, Ctg.	BG/08/58	648,848
Islami Bank Bangladesh Ltd.	Commissioner of Customs, Ctg.	BG/08/61	509,724
Islami Bank Bangladesh Ltd.	Commissioner of Customs, Ctg.	BG/08/71	4,247,697
Islami Bank Bangladesh Ltd.	Commissioner of Customs, Ctg.	BG/08/75	118,935
Islami Bank Bangladesh Ltd.	Commissioner of Customs, Ctg.	BG/08/80	1,136,259
Islami Bank Bangladesh Ltd.	Commissioner of Customs, Ctg.	BG/08/81	4,247,696
Islami Bank Bangladesh Ltd.	Commissioner of Customs, Ctg.	BG/08/82	4,183,981
Islami Bank Bangladesh Ltd.	Commissioner of Customs, Ctg.	BG/08/85	95,572
Islami Bank Bangladesh Ltd.	Commissioner of Customs, Ctg.	BG/08/86	1,018,152
Islami Bank Bangladesh Ltd.	Commissioner of Customs, Ctg.	BG/08/87	4,183,981
Islami Bank Bangladesh Ltd.	Jalalabad Gas Transm. & Dist. Co. Ltd.	BG/08/91	139,816,591
Islami Bank Bangladesh Ltd.	Commissioner of Customs, Ctg.	BG/08/94	4,041,046
Islami Bank Bangladesh Ltd.	Commissioner of Customs, Ctg.	BG/08/97	4,041,046
Islami Bank Bangladesh Ltd.	Commissioner of Customs, Ctg.	BG/08/98	826,644
Islami Bank Bangladesh Ltd.	Commissioner of Customs, Ctg.	BG/08/100	8,082,049



		2018 - 2019 Taka	2017 - 2018 Taka
Islami Bank Bangladesh Ltd.	Commissioner of Customs, Ctg.	BG/08/101	9,135,058
Islami Bank Bangladesh Ltd.	Commissioner of Customs, Ctg.	BG/08/105	8,750,934
Islami Bank Bangladesh Ltd.	Commissioner of Customs, Ctg.	BG/08/107	45,875
Islami Bank Bangladesh Ltd.	Commissioner of Customs, Ctg.	BG/08/109	8,664,228
Islami Bank Bangladesh Ltd.	Commissioner of Customs, Ctg.	BG/08/110	420,564
Islami Bank Bangladesh Ltd.	Commissioner of Customs, Ctg.	BG/09/02	35,043
Islami Bank Bangladesh Ltd.	Commissioner of Customs, Ctg.	BG/09/03	8,407,253
Islami Bank Bangladesh Ltd.	Commissioner of Customs, Ctg.	BG/09/10	10,619
Islami Bank Bangladesh Ltd.	Commissioner of Customs, Ctg.	BG/09/13	467,247
Islami Bank Bangladesh Ltd.	Commissioner of Customs, Ctg.	BG/09/16	20,389
Islami Bank Bangladesh Ltd.	Bangladesh Power Development Board	BG/09/25	91,500,000
Islami Bank Bangladesh Ltd.	Jalalabad Gas Transm. & Dist. Co. Ltd.	Gas Purchase	11,249,611
Islami Bank Bangladesh Ltd.	Jalalabad Gas Transm. & Dist. Co. Ltd.	Gas Purchase	18,213,655
Islami Bank Bangladesh Ltd.	The Chief Controller of Import & Exports	Export-Cum-Import Permission	3,319,300
Islami Bank Bangladesh Ltd.	The Chief Controller of Import & Exports	Export-Cum-Import Permission	3,319,300
Islami Bank Bangladesh Ltd.	Commissioner of Customs, Ctg.	Export-Cum-Import Permission	3,475,030
Islami Bank Bangladesh Ltd.	Commissioner of Customs, Ctg.	Export-Cum-Import Permission	3,475,030
Islami Bank Bangladesh Ltd.	The Chief Controller of Import & Exports	Export-Cum-Import Permission	3,405,698
Islami Bank Bangladesh Ltd.	The Chief Controller of Import & Exports	Export-Cum-Import Permission	3,405,698
Islami Bank Bangladesh Ltd.	Commissioner of Customs, Ctg.	Export-Cum-Import Permission	3,436,426
Islami Bank Bangladesh Ltd.	Commissioner of Customs, Ctg.	Export-Cum-Import Permission	3,436,426
Grand Total			364,255,787

38.00 CAPITAL EXPENDITURE COMMITMENT:

No capital expenditure contracted or incurred provided for as at 30th June, 2019.

There was no material capital expenditure authorized by the Board or contracted for as at 30th June, 2019.

39.00 CLAIM ACKNOWLEDGEMENT:

There was no claim against the Company not acknowledged as debt as on June 30, 2019.

40.00 EVENTS AFTER THE REPORTING PERIOD:

The Board of Directors at the Board Meeting held on 27 October 2019, has recommended to the shareholders a cash dividend. The financial statements for the year ended 30 June 2019 do not include the effect of these dividends which will be counted for in the period when shareholders' right to receive payment is established.

41.00 Name of Auditors of Group Companies

SL	Name of the Company	Status	Name of Auditor
1	Petromax Refinery Limited	Subsidiary	Aziz Halim Khair Choudhury
2	Midland Power Co. Ltd.	Associate	Howlader Yunus & Co.
3	Midland East Power Limited	Equity Investment	ACNABIN

42.00 NUMBER OF EMPLOYEES:

This is the disclosure as per Schedule XI, Part II, Para 3 of the Companies Act 1994. Total number of employees is

	30-Jun-19	30-Jun-18
Head Office Staff	19	12
Plant Staff/Employees	102	115
Total	121	127



SHAHJIBAZAR POWER COMPANY LIMITED **SCHEDULE OF PROPERTY, PLANT AND EQUIPMENT** FOR THE YEAR ENDED JUNE 30, 2019

Note: 43

SL No.	Particulars	Cost		Disposal/ Impairment during the year	Balance as on 30.06.19	Rate %	Balance as on 01.07.18	Depreciation		Balance as on 30.06.2019	Written Down Value as on 30.06.2019
		Balance as on 01.07.2018	Addition during this year					Adjustment during the year	Charged During the year		
01	Land & Land Development	149,587,065	-	-00	149,587,065	0.0%	-	-	-	-	149,587,065
02	Building & Construction	374,855,803	-	-00	374,855,803	7.0%	237,341,692	-	26,239,906	263,581,598	111,274,205
03	Plant & Machineries	4,181,326,528	342,881,735	-00	4,524,208,263	6.0%	2,036,282,577	-	271,185,741	2,307,468,318	2,216,739,945
04	Mechanical & Electrical Goods	1,816,263	2,351,300	-00	4,167,563	10.0%	918,968	-	240,409	1,159,377	3,008,186
05	Office Equipment	4,245,875	75,779	-00	4,321,654	15.0%	3,397,291	-	639,715	4,037,006	284,648
06	Computer & Computer Equipment	2,458,470	253,100	-00	2,711,570	20.0%	2,321,620	-	389,950	2,711,570	-00
07	Water Treatment Plant	4,170,000	-	-00	4,170,000	15.0%	2,728,750	-	625,500	3,354,250	815,750
08	Furniture & Fixture	7,148,470	-	-00	7,148,470	10.0%	3,705,389	-	714,847	4,420,236	2,728,234
09	Vehicles	21,903,250	16,400,000	14,625,000	23,678,250	20.0%	17,078,175	7,599,404	6,020,650	15,499,421	8,178,829
	June-2019	4,747,511,724	361,961,914	14,625,000	5,094,848,638		2,303,774,462	7,599,404	306,056,719	2,602,231,777	2,492,616,862
	June-2018	4,746,249,524	37,236,124	35,973,924	4,747,511,724		2,038,993,534	18,012,684	282,793,611	2,303,774,462	2,443,737,262

Allocation Current Year Depreciation:

Cost of Goods Sold Portion:		Taka
Building & Construction		26,239,906
Plant & Machineries		271,185,741
Mechanical & Electrical Goods		240,409
Water Treatment Plant		625,500
Total	Note: 28	298,291,556
General & Admin. Portion:		
Office Equipment		639,715
Computer & Computer Equipment		389,950
Furniture & Fixture		714,847
Vehicles		6,020,650
Total	Note: 29	7,765,162
Grand Total :		306,056,719



Note: 44

SHAHJIBAZAR POWER COMPANY LIMITED
CONSOLIDATED SCHEDULE OF PROPERTY, PLANT AND EQUIPMENT
 FOR THE YEAR ENDED JUNE 30, 2019

SL	Particulars	Balance as on 01.07.2018	Cost Addition during the year	Disposal during the year	Balance as on 30.06.19	Rate %	Balance as on 01.07.2018	Adjustment during the year	Charged During the year	Balance as on 30.06.2019	Written Down Value as on 30.06.2019
1	Land & Land Development	212,140,831	1,672,030	-	213,812,861	0.0%	-	-	-00	-00	213,812,861
2	Building & Construction	898,873,480	7,392,418	-	906,265,898	7.0%	364,935,709	-	53,421,984	418,357,693	487,908,205
3	Plant & Machineries	7,017,986,947	342,881,735	14,000,000	7,346,868,682	6.0%	2,706,332,223	-	397,448,114	3,103,780,337	4,243,088,345
4	Mechanical & Electrical Goods	1,816,263	2,351,300	-	4,167,563	10.0%	918,967	-	240,409	1,159,376	3,008,187
5	Office/factory Equipment	14,354,641	396,185	-	14,750,826	15.0%	6,845,396	-	1,602,599	8,447,995	6,302,831
6	Computer & Computer Equipments	4,482,283	351,700	-	4,833,983	20.0%	3,006,742	-	588,106	3,594,848	1,239,135
7	Water Treatment Plant	8,552,645	-	-	8,552,645	15.0%	4,791,967	-	954,329	5,746,296	2,806,349
8	Furniture & Fixture	14,681,118	-	-	14,681,118	10.0%	6,869,270	-	1,378,729	8,247,999	6,433,119
9	Vehicles	58,899,547	24,078,616	23,015,998	59,962,165	20.0%	27,648,581	13,611,618	11,468,152	25,506,115	34,456,050
10	Electric Installation	35,794,236	-	-	35,794,236	15.0%	17,173,244	-	2,639,925	19,813,169	15,981,067
11	Fire Extinguisher/Equipments	680,810	1,725,000	-	2,405,810	15.0%	300,025	-	118,672	418,697	1,987,113
12	Lab Equipments	2,791,179	-	-	2,791,179	15.0%	1,206,261	-	224,697	1,430,958	1,360,221
13	Refrigerator	28,299	-	-	28,299	15.0%	14,098	-	2,014	16,112	12,187
14	Air Conditioner	6,357,190	174,300	-	6,531,490	15.0%	2,461,131	-	565,178	3,026,309	3,505,181
15	Jetty	9,047,777	-	-	9,047,777	15.0%	4,272,791	-	676,956	4,949,747	4,098,030
16	Cylindrical Vertical Steel Tank	111,594,038	-	-	111,594,038	15.0%	53,550,246	-	8,228,953	61,779,199	49,814,839
17	Generator	20,300,278	-	-	20,300,278	15.0%	10,067,343	-	1,450,739	11,518,082	8,782,196
18	Ship	355,753,863	-	-	355,753,863	20.0%	125,006,609	-	42,802,174	167,808,783	187,945,080
19	Helicopter	90,285,623	-	-	90,285,623	10.0%	12,721,602	-	7,470,355	20,191,957	70,093,666
20	Solar Power System	560,000	-	-	560,000	15.0%	278,978	-	39,842	318,820	241,180
21	Telephone Installation	1,702,088	-	-	1,702,088	15.0%	716,046	-	139,793	855,839	846,249
22	Water Line Installation	326,395	-	-	326,395	15.0%	162,602	-	23,222	185,824	140,571
	June 30, 2019	8,867,009,531	381,023,284	37,015,998	9,211,016,817		3,349,279,829	13,611,618	531,485,942	3,867,154,155	5,343,862,662
	June 30, 2018	8,786,570,388	131,769,802	51,330,659	8,867,009,531		2,854,472,184	23,400,273	518,207,918	3,349,279,829	5,517,729,701



Note: 45

During the year under review, the Company carried out a number of transactions with related parties in the normal course of business. The name of related parties, nature of these transactions and their value have been set out below in accordance with the provision of IAS 24 "Related Party Disclosure".

Name of the Related Party	Nature of Relationship	Nature of Transaction	Balance as at July 01, 2018	Addition during the period	Adjustment during the period	Balance as at June 30, 2019
Comfit Composite Knit Ltd.	Common Directorship	Short Term Loan	-	356,736	356,736	-00
Petromax Refinery Limited	Parent - Subsidiary	Short Term Loan	218,000,000	5,200,000	138,200,000	85,000,000
Youth Fashion Limited	Common Directorship	Short Term Loan	32,101	2,675,847	2,659,886	48,062
Youth Garments Limited	Common Directorship	Short Term Loan	10,000	438,899	347,798	101,101
Midland Power Co. Ltd.	Associate Company	Advance	431,200,000	-	-	431,200,000
Midland East Power Ltd.	Common Directorship	Equity Investment	-	11,664,500	-	11,664,500
Islamic Finance & Inv. Ltd.	Common Directorship	MTDR	8,424,136	45,852,727	45,173,990	9,102,873
Feroz Alam	Managing Director	Remuneration	500,000	5,500,000	5,500,000	500,000
Yeasin Ahmed	Company Secretary	Salaries and other short term benefit	50,000	778,000	759,000	69,000
Saiful Islam	Head of Internal Audit	Salaries and other short term benefit	26,347	376,164	371,164	31,347

Key Management Personnel Compensation:

Key Management Personnel Compensation comprised the following

In Taka	For the year ended 30-Jun-19	For the year ended 30-Jun-18
Salary & Allowances	22,696,906	20,427,215
	22,696,906	20,427,215

The Company's key management personnel includes the Company's Managing Director and Director and top level management employees.



Note: 46**Financial risk management**

The management has overall responsibility for the establishment and oversight of the company's risk management framework. The company has exposure to the following risks from its use of financial instruments.

- Credit risk
- Liquidity risk
- Market risk

Credit risk

Credit risk is the risk of a financial loss to the company if a customer or counterparty to a financial instrument fails to meet its contractual obligations. It mainly comprises of accounts/trade receivables, advances to suppliers and trade deposits. The Company's maximum exposure to credit risk at the reporting date is accounts receivables which is also secured by agreement with Bangladesh Power Development Board (BPDB) and Bangladesh Petroleum Corporation (BPC).

a) Exposure to credit risk

The carrying amount of financial assets represents the maximum credit exposure. The maximum exposure to credit risk at the reporting date was:

	2019	2018
	Taka	Taka
Accounts receivable	1,290,439,849	1,427,596,071
Advance, Deposit & Prepayments	748,234,181	564,049,241
Other Receivable	264,993	2,503,949
	<u>2,038,939,023</u>	<u>1,994,149,261</u>

b) Ageing of receivables

Accounts receivable were aged as below:

Less than six months	293,107,638	290,111,349
More than six months	997,332,211	1,137,484,722
	<u>1,290,439,849</u>	<u>1,427,596,071</u>

c) Impairment losses

The accounts receivables are secured by agreement with Bangladesh Power Development Board (BPDB) and Bangladesh Petroleum Corporation (BPC). According to the company, recognition of any impairment losses were not necessary as they were fully collectible. Subsequent to year end the collectibles were realised duly.

Liquidity risk

Liquidity risk is the risk that the company will not be able to meet its financial obligations as they fall due. The Company's approach to managing liquidity (cash and cash equivalents) is to ensure, as far as possible, that it will always have sufficient liquidity to meet its liabilities when due, under both normal and stressed conditions, without incurring unacceptable losses or risking damage to the company's reputation.

The contractual maturities of financial liabilities of the Group are as follows:

Particulars	Carrying amount	Cash flows	Up to 1 year	Above 1 Year
As at 30 June 2019	Taka	Taka	Taka	Taka
Short Term interest bearing loans	3,185,514,558	3,185,514,558	3,185,514,558	-
Short Term non-interest bearing loans	309,341,597	309,341,597	309,341,597	-
Long Term interest bearing loans	342,031,181	342,031,181	182,096,793	-
Long Term non-interest bearing loans	53,705,545	53,705,545	-	-
Trade creditors/Payable	101,397,598	101,397,598	101,397,598	-
Sundry creditors	203,089,779	203,089,779	203,089,779	-
L/C Liabilities	426,912,660	426,912,660	426,912,660	-
Other liabilities	21,479,861	21,479,861	21,479,861	-
	<u>4,643,472,779</u>	<u>4,643,472,779</u>	<u>4,429,832,846</u>	-
As at 30 June 2018				
Short Term interest bearing loans	2,197,040,851	2,197,040,851	2,197,040,851	-
Short -Term non interest bearing loans	1,431,446,438	1,431,446,438	1,431,446,438	-
Long Term interest bearing loans	321,303,196	321,303,196	182,096,793	139,206,404
Long Term non-interest bearing loans	-	-	-	-
Trade creditors/Payable	87,963,424	87,963,424	87,963,424	-
Sundry creditors	115,778,239	115,778,239	115,778,239	-
L/C Liabilities	82,677,127	82,677,127	82,677,127	-
Other liabilities	35,180,881	35,180,881	35,180,881	-
	<u>4,271,390,157</u>	<u>4,271,390,157</u>	<u>4,132,183,753</u>	<u>139,206,404</u>

Market risk

Market risk is the risk that any change in market prices, such as foreign exchange rates and interest rates will affect the company's income or the value of its holdings of financial instruments. The objective of market risk management is to manage and control market risk exposures within acceptable parameters, while optimising the return.



a) Currency risk/foreign exchange rate risk

The Company's exposure to foreign currency risk at June 30, 2019 are as follows:

	2019	2018
Deferred L/C for Import of Spare Parts (USD)	\$671,431.92	\$109,959.30
Deferred L/C for Import of Spare Parts (EURO)	€ 3,736,905.95	€ 750,669.90
Bank Balance/IPO Fund (USD)	\$1,228.97	\$1,228.97
Bank Balance/IPO Fund (EURO)	€ 9.00	€ 9.00
Bank Balance/IPO Fund (GBP)	£312.90	£312.90

b) Interest rate risk

	Rate of Interest	2019 In BDT	2018 In BDT
<u>Fixed rate Instruments</u>			
Financial assets	5%-9.50%	-	513,666,577
Financial liabilities	9.00%-11.50%	3,527,545,739	3,990,346,165

Variable rate Instruments

Financial assets
Financial liabilities



Note: 47

Reporting under BSEC Notification of Financial Reporting and Disclosure dated 20 June 2018.

SHAHJIBAZAR POWER COMPANY LIMITED
STATEMENT OF CASH FLOWS
FOR THE YEAR ENDED JUNE 30, 2019

	JUNE 30, 2019 Taka	June 30, 2018 Taka
A CASH FLOWS FROM OPERATING ACTIVITIES		
Net Income	778,465,585	468,622,117
Adjustments to reconcile net income to net cash provided by		
(+) Depreciation	306,056,719	282,793,611
(-) Increase in Inventory	(54,545,617)	9,597,203
(-) Increase in Accounts Receivable	(2,996,289)	(67,843,581)
(+) Decrease in Other Receivable	2,238,956	(1,991,917)
(+) Decrease in Prepaid Expenses	9,492,836	1,118,660
(-) Increase in Goods Intransit	(253,922,127)	(49,874,849)
(+) Increase in Sundry Creditors	68,904,796	35,130,051
(+) Increased in Trade Payable	7,518,460	27,868,837
(+) Increase in L/C Liabilities	-	24,637,002
(+) Increase in Liabilities for Expenses	257,638	2,164,581
(-) Increase in Investment in equity Methods	(260,236,290)	4,688,474
(+) Provision for Deferred Tax	52,047,258	(937,695)
(-) Dividend from Subsidiary	-00	(180,000,000)
(+) Loss on Asset Disposal	-00	17,271,240
(-) Gain or Loss on Sales of Vehicle	(913,094)	(810,000)
Net Cash flows from operating activities	652,368,831	572,433,734
Weighted Average Number of Shares [B]	165,851,050	165,851,050
NOCFPS [A/B]	3.93	3.45



Note: 48

Reporting under BSEC Notification of Financial Reporting and Disclosure dated 20 June 2018.

SHAHJIBAZAR POWER COMPANY LIMITED
CONSOLIDATED STATEMENT OF CASH FLOWS
FOR THE YEAR ENDED JUNE 30, 2019

	JUNE 30, 2019 Taka	June 30, 2018 Taka
A CASH FLOWS FROM OPERATING ACTIVITIES		
Net Income	909,048,051	880,361,372
Adjustments to reconcile net income to net cash provided by		
(+) Depreciation	531,907,579	518,207,918
(+) Amortization of Intangible Assets	139,652	139,652
(+) Decrease in Inventory	16,299,304	(343,066,205)
(+) Decrease in Accounts Receivable	137,156,222	(521,170,150)
(+) Decrease in Other Receivable	2,238,956	-
(-) Increase in Prepaid Expenses	(184,184,940)	7,470,388
(-) Increase in Financial Assets	(165,411)	4,572,637
(-) Increase in Goods Intransit	(234,467,002)	(67,915,022)
(+) Increase in Sundry Creditors	65,821,839	37,500,766
(+) Increased in Trade Payable	(3,562,401)	27,868,837
(-) Decrease in other payable	-	(13,908,447)
(+) Increase in L/C Liabilities	(4,136,305)	25,318,553
(+) Increase in Liabilities for Expenses	1,595,025	8,389,315
(-) Increase in Investment in equity Methods	(260,236,290)	4,688,473
(-) Increase in Investment in activities (Dividend Received)	-	(180,000,000)
(+) Provision for Deferred Tax	52,047,258	(937,695)
(+) loss on assets disposal	-	20,958,340
(-) Gain or Loss on Sales of Vehicle	3,085,590	(810,000)
Net Cash flows from operating activities [A]	1,032,587,127	407,668,732
Weighted Average Number of Shares [B]	165,851,050	165,851,050
NOCFPS [A/B]	6.23	2.46



Note: 49

Reporting under Company Act 1994, section 186(6)

Investment in Subsidiary	Amount in BDT						
Share of net assets	Current Assets	Non-current Assets	Total Assets	Current Liabilities	Non-current Liabilities	Total Liabilities	Net Assets
<u>30 June 2019</u>							
Petromax Refinery Limited	2,850,167,916	3,278,686,112	6,128,854,028	3,228,992,242	-00	3,228,992,242	2,899,861,786
<u>30 June 2018</u>							
Petromax Refinery Limited	2,982,571,008	3,479,614,676	6,462,185,684	3,464,805,747	28,100,617	3,492,906,364	2,969,279,320
Share of Net Profit & Loss	Reporting Date	Nature of Investment Controlling Power	Income	Expenses	Tax Expenses	Profit After tax	Share of Profit
<u>30 June 2019</u>							
Petromax Refinery Limited	15-Oct-2017	Subsidiary	5,606,657,287	5,430,805,047	45,269,774	130,582,466	117,524,219
<u>30 June 2018</u>							
Petromax Refinery Limited	23-Oct-2018	Subsidiary	6,037,037,045	5,520,917,689	102,983,782	413,135,574	371,822,016

